

ADB GEF PROJECT IMPLEMENTATION REPORT (PIR)

(This report covers implementation period from July 1, 2023, to June 30, 2024, including recently closed projects covering the reporting period)

ADB Official Project Title: Outer Island Renewable Energy Project

ADB Project Numbers: 43452-022/-023/-024/-026 and 49450-006

I. GEF PROJECT SUMMARY**Project Ratings:**

Development Objective Rating (DO): Highly Satisfactory

Implementation Progress Rating (IP): Highly Satisfactory

Risk Rating: Low Risk

Information on Progress, challenges and outcomes on project implementation activities

The GEF grant cofinanced the construction of a new mini-grid and service lines on the outer island of Niuatoputapu and the installation of mini-grids and upgrading of the existing electric service lines on the outer islands of Uiha, Nomuka, Ha'ano, and Ha'afeva in the Ha'apai Group, under Phase 4 of the project.

The overall project closed on 31 December 2023 and the last financing (ADB loan) was financially closed on 1 May 2024. The last disbursement from the \$2,639,000.00 GEF grant was on 10 November 2023 and the GEF grant was financially closed on 23 November 2023.

The project closed on 31 December 2023 but some defects were identified under Phase 2 of the project, so the Ministry of Meteorology, Energy, Information, Disaster Management, Climate Change and Communication (MEIDECC) is liaising with the contractor to rectify the defects. Tonga Power Limited (TPL) completed the initial scope of the rehabilitation of 100% of the Vava'u grid network work but additional areas were later identified and TPL will complete this work by October 2024.

The project assets in the outer islands of the Ha'apai Group and the Niua are under MEIDECC's responsibility but as the technical expertise lies with Tonga Power Limited (TPL), as agreed with Government, the operations and maintenance of these assets are to be transferred to TPL, after an agreement signed between the 2 organizations. Work on the agreement is still being arranged by MEIDECC.

ADB's Office of Anticorruption and Integrity is continuing its investigations into the (i) alleged fraud by the previous Project Manager which was raised in March 2021; and (ii) alleged conflict of interest, involving TPL's Project Manager which was raised in May 2022.

Information on Progress, challenges and outcomes on Environment and Social Safeguards

During the October 2023 Review Mission, ADB was updated that there are no unresolved safeguards issues and this continued to the end of the project on 31 December 2023.

All bi-annual safeguards monitoring reports have been received and disclosed on ADB's website. There were 5 safeguards covenants, of which 2 are not applicable (involuntary resettlement and indigenous peoples) and 3 are being complied with (safeguards-related provisions in the bidding documents and civil works contracts; safeguards monitoring and reporting; and prohibited list of investments).

Information on Progress, challenges and outcomes on stakeholder engagement

Consultations and training with the communities continued until the project closed on 31 December 2023. The project steering committee meetings continued to be held and was chaired by the Prime Minister who is also the Minister of MEIDECC, co-chaired by CEO of MEIDECC, with members including CEOs of Ministry of Finance, Ministry of Public Enterprise, TPL; Director Energy of MEIDECC; Project Manager, PMU in MEIDECC. Observers were ADB, Government of Australia and the European Union.

Information on Progress on gender-responsive measures

The Gender Consultant continued to conduct training and monitoring of the Gender Action Plan (GAP) throughout the year. When the project closed on 31 December 2023, all 18 targets and 10 activities in the GAP were achieved.

Knowledge activities/Products

Consultations with the communities continued under the project until it closed on 31 December 2023.

Grievances

A grievance redress mechanism, which sets out the process for resolving concerns or complaints and provides guidance on how communities and other stakeholders can file complaints, continued to work well until the project closed on 31 December 2023. There were no unresolved grievances.

GEO LOCATION INFORMATION

(The Location Name, Latitude and Longitude are required fields insofar as an Agency chooses to enter a project location under the set format. The Geo Name ID is required in instances where the location is not exact, such as in the case of a city, as opposed to the exact site of a physical infrastructure. The Location & Activity Description fields are optional. Project longitude and latitude must follow the Decimal Degrees WGS84 format and Agencies are encouraged to use at least four decimal points for greater accuracy. Users may add as many locations as appropriate. Web mapping applications such as [OpenStreetMap](#) or [GeoNames](#) use this format. Consider using a conversion tool as needed, such as: <https://coordinates-converter.com>). Please see attached Please see the Geocoding User Guide for reference.

Location Name	Latitude (WGS84 Format)	Longitude (WGS84 Format)	GEO Name ID	Location Description	Activity Description
Phase 1 Lifuka	- 19.81451	- 174.35045	Lifuka Solar Plant	Solar plant	
Phase 1 'Eua	- 21.34908	- 174.95356	'Eua Solar Plant	Solar plant	
Phase 1 Vava'u	- 18.64473	- 173.97474	Vava'u Solar Plant	Solar plant	Existing solar plant SCADA upgrade
Phase 2 Nomuka, Ha'apai	- 20.25641	- 174.79703	Nomuka Solar Plant	Solar plant	
Phase 2 Ha'afeva, Ha'apai	- 19.94913	- 174.70928	Ha'afeva Solar Plant	Solar plant	
Phase 2 'Uiha, Ha'apai	- 19.89632	- 174.40512	'Uiha Solar Plant	Solar plant	
Phase 2 Ha'ano, Ha'apai	- 19.67435	- 174.28358	Ha'ano Solar Plant	Solar plant	
Phase 2 Niuatoputapu	- 15.95669	- 173.79001	Niuatoputapu Solar Plant	Solar plant	
Phase 3 'Eua	- 21.37439	- 174.95384	'Eua Electrical Network Upgrade	Electrical Network	Electrical network rehabilitation
Phase 3 Vava'u	- 18.64796	- 173.98027	Vavau Electrical Network Upgrade	Electrical Network	Electrical network rehabilitation
Phase 4 Nomuka, Ha'apai	- 20.25885	- 174.79735	Nomuka Electrical Network Upgrade	Electrical Network	Electrical network rehabilitation
Phase 4 Ha'afeva, Ha'apai	- 19.94716	- 174.70850	Ha'afeva Electricity Network Rehabilitation	Electrical Network	Electrical network rehabilitation
Phase 4 'Uiha, Ha'apai	- 19.89040	- 174.40766	'Uiha Electrical Network Rehabilitation	Electrical Network	Electrical network rehabilitation
Phase 4 Ha'ano, Ha'apai	- 19.66159	- 174.29226	Ha'ano Electrical Network Rehabilitation	Electrical Network	Electrical network rehabilitation
Phase 4 Niuatoputapu	- 15.95400	- 173.79480	Niuatoputapu New Electrical Network	Electrical Network	New electrical network

Project map and coordinates

A map of all the project sites is currently being prepared and will be shared, once finalized.

PROJECT MINOR CHANGE IN SCOPE/MINOR AMMENDMENTS

- Results framework
- Components and cost
- Institutional and implementation arrangements
- Financial management
- Implementation schedule
- Executing Entity
- Executing Entity Category
- Minor project objective change
- Safeguards
- Risk analysis
- Increase of GEF project financing up to 5%
- Co-financing
- Location of project activity
- Other

A minor change was approved in September 2023 to use savings of \$0.41 million (only from an ADB grant) to fund additional materials and equipment for Phases 2-4.

FOR SCCF/LDCF INDICATORS: NA.

CORE INDICATOR 1: Total Number of Direct Beneficiaries	Male: Female:
CORE INDICATOR 2: Area of land managed for climate resilience (ha)	
CORE INDICATOR 3: Total no. of policies/plans that will mainstream climate resilience	
CORE INDICATOR 4: Total number of people trained	Male: Female:

II. Project Profile

1. General Information	1	GEF ID	9355
	2	Focal Area(s)	Energy
	3	Region	Pacific
	4	Country	Tonga
	5	GEF Project Title	Outer Island Renewable Energy Project
	6	Project Size (FSP; MSP)	FSP
	7	Trust Fund (GEFTF; SCCF; LDCF)	GEFTF
2. Milestone Dates	8	GEF CEO Endorsement Date (mm/dd/yy)	09/11/17
	9	ADB Approval Date if the GEF Fund (mm/dd/yy)	07/31/18
	10	GEF Grant Signing of the GEF Fund (mm/dd/yy)	08/08/18
	11	Implementation Start Date of the Project and of the GEF Component (mm/dd/yy)	09/20/18
	12	Date of 1st GEF Grant Disbursement (mm/dd/yy)	07/01/19
	13	Final date of GEF Grant Disbursement (mm/dd/yy)	11/10/23
	14	Revised Implementation End (mm/dd/yy)	12/31/23
	15	Actual Implementation End (mm/dd/yy)	12/31/23
3. Funding	16	Expected Financial Closure Date (mm/dd/yy)	4/30/24
	17	Actual Financial Closure Date (mm/dd/yy)	11/20/23
	18	PPG/PDF Funding (USD)	N/A
	19	GEF Grant (USD)	2,639,269.00
	20	Total GEF Fund Disbursement as of 30 June 2024(USD)	2,639,269.00
	21	Confirmed Co-Finance at CEO Endorsement (USD)	25,296,731.00
4. Evaluations	21	Materialized Co-Finance at project mid-term (USD)	27,236,840.37
	22	Materialized Co-Finance at project completion (USD)	N/A
	23	Actual/Proposed Mid-term date (mm/dd/yy)	N/A
	24	Actual Mid-Term dates (mm/dd/yy)	18-23May15, 6-10Feb17, 24-28Sep18 & 24-30Mar21
	25	Proposed Terminal Evaluation date (mm/dd/yy)	4/30/24
	26	Actual Terminal Evaluation Date (mm/dd/yy)	5/1/24

III. Project Implementation

A. Project Description:

On 27 June 2013, ADB approved the original project comprising a grant of \$2.00 million from ADB's Special Funds resources (grant 0347) and the administration of a Government of Australia (GOA) grant cofinancing of \$4.50 million (grant 0348). Both grants were declared effective on 9 June 2014. On 20 October 2015, ADB approved a first additional financing comprising a grant of \$1.44 million from ADB's Special Funds resources (grant 0444) and the administration of a European Union (EU) grant of \$3.57 million (grant 0445) and a Second Danish Cooperation Fund for Renewable Energy and Energy Efficiency for Rural Areas (SDCF) grant of \$0.75 million (grant 0446), as additional cofinancing for the original project. The 3 grants became effective on 13 November 2015. On 14 December 2016, ADB approved a second additional financing of a loan of \$2.50 million (loan 3509) and a grant of \$2.50 million (grant no. 0528), from ADB's Special Funds resources. The loan and grant were declared effective on 28 March 2017. On 31 July 2018, ADB approved a third additional financing comprising a grant of \$5.50 million from ADB's Special Funds resources (grant 0586) and the administration of a Global Environment Facility (GEF) grant not exceeding \$2.64 million (grant 0587) and a GOA grant of \$0.74 million (grant 0588) as additional cofinancing for the original project. The 3 grants were declared effective on 20 September 2018. On 1 December 2020, ADB approved a fourth additional financing comprising the administration of a GOA grant of \$1.91 million (grant 0768) as additional cofinancing for the original project. The grant was declared effective on 16 December 2020.

The impact of the project is the reduction of Tonga's dependence on imported fossil fuel for power generation and the outcome of the project is the provision of on-grid and off-grid solar power generation at a reduced cost. The project has 3 major outputs: (i) construct and install solar power systems with a total capacity of 1.32 megawatt-peak (MWp) on 9 outer islands of Tonga and rehabilitate the existing electricity distribution network on the islands of Vava'u and 'Eua; (ii) operations and maintenance knowledge transferred through training; and (iii) project implemented and managed efficiently.

The Ministry of Finance (MOF) was the executing agency and was responsible for the overall implementation of the project. MEIDECC and TPL were the implementing agencies. Through the project management unit (PMU), MEIDECC was responsible for the overall implementation of the project, including day-to-day project activities, project administration, preparation of grant/loan withdrawal applications, and maintenance of records.

B. Implementation Progress (IP) Rating:

The overall project continued to be rated 'on track' in ADB's project performance monitoring system, until it closed on 31 December 2023. Of the overall \$28.07 million project, \$27.07 million comprising 84 contracts were fully disbursed.

Under Output 1 of the project, there are 4 phases:

(a) Phase 1 funded by Grants 0347/0348:

- (i) installation and connection of new solar photovoltaic generators to the existing TPL-owned/managed generation plants in 'Eua and Ha'apai – completed; and
- (ii) repair of the supervisory control and data acquisition program in Vava'u – completed.

(b) Phase 2 funded by Grants 0347/0348/0768:

- (i) installation of a new solar system for the Health Clinic in Niuafou'ou, and installation of batteries across 130 solar home systems in Niuafou'ou – completed;
- (ii) installation and connection of new solar photovoltaic generators to the existing community-owned/managed generation plants in Niuaotupapu and 4 Ha'apai outer islands – completed but defects were identified and MEIDECC has been liaising with the contractor to rectify the defects.

- (iii) international project management consultant firm that is facilitating project management and implementation, as well as strengthening operational capacity of the EA/IAs – completed 31 December 2023; and
 - (iv) institutional setup activities in Niuatoputapu and 4 Ha'apai outer islands by MEIDECC – completed 31 December 2023.
- (c) *Phase 3 funded by Grants 0444/0445/0528/0768 and Loan 3509:*
- (i) rehabilitation of 100% of the 'Eua grid network – completed; and
 - (ii) rehabilitation of 100% of the Vava'u grid network – TPL completed the initial scope of work but additional areas were identified and TPL will complete this work by October 2024. After this, 100% of Vava'u will have been rehabilitated.
- (d) *Phase 4 funded by Grants 0586/0587:* upgrading of existing service lines and mini-grids on 4 Ha'apai outer islands and construction of new service lines and a mini-grid in Niuatoputapu – completed but defects have been identified and MEIDECC has been liaising with the contractor, to rectify those defects.
- (e) *Contracts for 4 PMU consultants funded by Grants 0446/0588/0768:* contracts for the (i) project manager; (ii) project accountant; (iii) project safeguards specialist; and (iv) operations and maintenance specialist – completed.

Under Output 2, a manual for solar electric equipment has been completed. The transfer of operations and maintenance (O&M) knowledge through training will form part of the MEIDECC-TPL contract for the O&M work of the Phase 2 and 4 assets. The O&M consultant has produced the following reports (i) Final Status and Assessment Report; (ii) Final Interim Report; (iii) Final Report (design and performance-based contract); (iv) Final Assets Management Report; (v) Operations and Maintenance Management Plan Report. The project assets in the outer islands of the Ha'apai Group and the Niuaus are under MEIDECC's responsibility but as the technical expertise lies with Tonga Power Limited (TPL), as agreed by Government, the operations and maintenance of these assets are to be transferred to TPL and an agreement signed between the 2 organizations. Work on the agreement is being arranged by MEIDECC.

Under Output 3, a project management consultant firm, supported the PMU with supervising Phases 1 and 2. The PMU, which was established in MEIDECC in 2016, comprised a project manager, a project accountant, a safeguards specialist, and the O&M consultant. After the last disbursement for the project was made on 30 April 2024, the project accountant submitted the draft project financial statements to the Office of the Auditor General for audit and the last audit report for the project is expected to be issued by 30 September 2024. Government's project completion report is also being finalized and for submission by 30 September 2024.

ADB's Office of Anticorruption and Integrity is continuing its investigations into the (i) alleged fraud by the previous Project Manager which was raised in March 2021; and (ii) alleged conflict of interest, involving TPL's Project Manager which was raised in May 2022.

Although the overall project closing date was 31 December 2023, the financial closure of the 10 grants and 1 loan that financed the project were as follows (i) EU Grant 0445 and SDCF Grant 0446 were financially closed on 10 December 2020; (ii) ADB Grants 0444 and 0528 were financially closed on 8 March 2021; (iii) GOA Grant 0588 was financially closed on 30 May 2023; (iv) GEF Grant 0587 was financially closed on 23 November 2023; (v) GOA Grants 0348 and 0768 were financially closed on 1 March 2024; and (v) ADB Grants 0347 and 0586, as well as Loan 3509 were financially closed on 1 May 2024.

a. GEF Grant Disbursement

The last disbursement from the GEF grant was on 10 November 2023 and the grant was financially closed on 23 November 2023.

b. Stakeholders Engagement

A grievance redress mechanism (GRM), which continued to be in place until the project closed on 31 December 2023, set out the process for resolving concerns or complaints and provides guidance on how communities and other stakeholders can file complaints.

The project steering committee meetings continued to be held and were chaired by the Prime Minister who is also the Minister of MEIDECC, co-chaired by CEO of MEIDECC, with members including CEOs of Ministry of Finance, Ministry of Public Enterprise, TPL; Director Energy of MEIDECC; Project Manager, PMU in MEIDECC. Observers are ADB, Government of Australia and the European Union.

c. Gender Action Plan Implementation Status

Gender training and the monitoring of the GAP continued until the project closed on 31 December 2023. All targets and activities in the GAP were achieved: (i) Output 1 - 7 targets and 2 activities; (ii) Output 2 - 6 targets; (iii) Output 3 - 2 targets and 6 activities; and (iv) Output 4 - 3 targets and 2 activities.

d. Social and Environmental Safeguard Plan Implementation Status

Social and environmental safeguards monitoring continued throughout the year and there were no unresolved safeguards issues at the end of the reporting period.

The bi-annual safeguards monitoring reports are up-to-date, with the latest available on ADB's website - [Outer Island Renewable Energy Project: Environmental and Social Monitoring Report \(July-December 2023\) | Asian Development Bank \(adb.org\)](#)

There were 5 safeguards covenants, of which (i) 2 are not applicable (involuntary resettlement and indigenous peoples); and (ii) 3 are being complied with (safeguards-related provisions in the bidding documents and civil works contracts; safeguards monitoring and reporting; and prohibited list of investments).

C. Global Environmental Benefits (GEB) Objective/ Development Objective (DO) Rating:

The project achieved its major global environmental objectives and yield substantial global environmental benefits, without major shortcomings. The project completed the construction and installation of solar power systems with a total capacity of 1.32 MWp on 9 outer islands in Tonga and completed the rehabilitation of 100% of the electricity distribution network on the islands of 'Eua - Vava'u will be completed by 31 October 2024. This will result in 2,310 tons of carbon dioxide emissions being avoided, on an annual basis.

D. Risk Rating:

The remaining work under Phase 2 was completed by the project closing date of 31 December 2023 but some defects were identified which MEIDECC is liaising with the contractor to rectify. Under Phase 3 of the project, TPL had completed the initial scope of work but additional areas were identified and TPL will complete this work by October 2024. After this, 100% of Vava'u will have been rehabilitated.

E. Overall Rating of the Project:

Overall Rating: After the defects under Phase 2 are rectified and 100% of the Vava'u electricity distribution network is rehabilitated, all the project outputs will be achieved.

F. Good Practices And Lessons Learned:

Lesson learned from this project have already been implemented under the subsequent Renewable Energy Project in Tonga, where the major civil works packages are turnkey contracts and a construction supervision consultancy firm supports the PMU and IAs with supervising all contractors.

Travel to the outer islands continues to be difficult, as flights are cancelled or changed at short notice and ferries are not reliable, which contractors need to take into account.

G. Knowledge activities / products:

ADB released a news release when the Niuatoputapu subproject was commissioned by His Majesty the King of Tonga in July 2023 - [Tonga Opens Renewable Grid To Deliver Clean, Affordable Energy To Niuatoputapu](#)

H. Location Data:

1. Phase 1 Lifuka, Ha'apai solar plant - 19.81451. -174.35045.
2. Phase 1 'Eua solar plant - 21.34908 - 174.95356.
3. Phase 1 Vava'u existing solar plant SCADA upgrade -18.64473. -173.97474.
4. Phase 2 Nomuka, Ha'apai solar plant - 20.25641. -174.79703.
5. Phase 2 Ha'afeva, Ha'apai solar plant - 19.94913. -174.70928.
6. Phase 2 'Uiha, Ha'apai solar plant - 19.89632. -174.40512.
7. Phase 2 Ha'ano, Ha'apai solar plant - 19.67435. -174.28358.
8. Phase 2 Niuatoputapu solar plant - 15.95669. -173.79001.
9. Phase 3 'Eua electrical network rehabilitation - 21.37439. -174.95384.
10. Phase 3 Vava'u electrical network rehabilitation - 18.64796. -173.98027.
11. Phase 4 Nomuka, Ha'apai electrical network rehabilitation - 20.25885. -174.79735.
12. Phase 4 Ha'afeva, Ha'apai electrical network rehabilitation - 19.94716. -174.70850.
13. Phase 4 'Uiha, Ha'apai electrical network rehabilitation - 19.89040. -174.40766.
14. Phase 4 Ha'ano, Ha'apai electrical network rehabilitation - 19.66159. -174.29226.
15. Phase 4 Niuatoputapu new electrical network - 15.95400. -173.79480.

(PROCEED TO PART VII and PART VIII; ANNEX A and ANNEX B)

For Projects that have conducted Midterm Review Mission (from 1 July 2023 to 30 June 2024)**IV. Midterm Review**

(Reminder: For projects that conducted Midterm Review Mission, kindly include in your submission a copy of the following: The MOU Midterm Review Mission; BTOR and Updated Tracking Tools).

Midterm Project Ratings: (Please see Annex 1 for Definition of Ratings.)

Development Objective Rating at MTR (IP): Highly Satisfactory, (HS) Satisfactory (S), Moderately Satisfactory (MS), Moderately Unsatisfactory (MU), Unsatisfactory (U), and Highly Unsatisfactory (HU):

Implementation Progress Rating at MTR (DO): Highly Satisfactory, (HS) Satisfactory (S), Moderately Satisfactory (MS), Moderately Unsatisfactory (MU), Unsatisfactory (U), and Highly Unsatisfactory (HU):

Risk Rating at MTR: High Risk (H), Substantial Risk (S), Modest Risk (M), Low Risk (L):

Information on Progress, challenges and outcomes on stakeholder engagement (based on the description of the Stakeholder engagement plan included at CEO Endorsement/Approval)

(Please provide brief summary on stakeholder engagement based on the description of the STAKEHOLDER ENGAGEMENT PLAN included at GEF CEO Endorsement/Approval)

Information on Progress on gender-responsive measures as documented at CEO Endorsement/Approval in the gender action plan or equivalent

(Please provide brief summary or update on the GENDER ACTION PLAN or equivalent as documented at GEF CEO Endorsement/Approval)

Knowledge activities / products (based on the Knowledge management approach approved at CEO Endorsement / Approval) and lessons learned (if available)

(List of Knowledge activities/products as outlines in Knowledge Management approved at GEF CEO Endorsement/Approval)

Main Findings of the MTR

(Provide findings, conclusions, and plan of actions for any issues identified during MTR)

Core Indicators:

(For GEF 6 and 7 Projects only. Please provide updates on CORE INDICATORS identified during CEO Endorsement)

For Projects that have conducted Completion Mission/Completed TA or PCR Report and GEF TER (from 1 July 2023 to 30 June 2024)

V. Terminal Evaluation Report

(Reminder: For completed projects, kindly include in your submission a copy of the following: Project Completion Report/ TA Completion Report; GEF Terminal Evaluation Report/Annex on GEF TER and Updated Tracking Tools).

Terminal Evaluation Ratings: (Please see Annex 1 for Definition of Ratings.)

Development Objective Rating at MTR (IP): Highly Satisfactory, (HS) Satisfactory (S), Moderately Satisfactory (MS), Moderately Unsatisfactory (MU), Unsatisfactory (U), and Highly Unsatisfactory (HU):

Implementation Progress Rating at MTR (DO): Highly Satisfactory, (HS) Satisfactory (S), Moderately Satisfactory (MS), Moderately Unsatisfactory (MU), Unsatisfactory (U), and Highly Unsatisfactory (HU):

Risk Rating at MTR: High Risk (H), Substantial Risk (S), Modest Risk (M), Low Risk (L):

Information on Progress, challenges and outcomes on stakeholder engagement

(Please provide brief summary on stakeholder engagement based on the description of the STAKEHOLDER ENGAGEMENT PLAN as evolved from the time of MTR)

Information on Progress on gender-responsive measures, indicators and intermediate results

(Please provide brief summary or update on the GENDER ACTION PLAN or equivalent as documented as evolved from time of MTR), lesson learned if available)

Knowledge activities / products and lessons learned

(List of Knowledge activities/products as outlines in Knowledge Management approved as evolved from time of MTR)

Main Findings of the TE

(Provide findings, conclusions, and recommendations)

Core Indicators:

(For GEF 6 and 7 Projects only. Please provide updates on CORE INDICATORS as evolved from time of MTR)

VI. Materialized Cofinancing

Co-financing Table

(For projects which underwent a mid-term review/evaluation or terminal evaluation in FY)

Materialized Co-financing [Please refer to the CEO ENDORSEMENT DOCUMENT for the planned co-financing amounts]

Sources of Co-financing ¹	Name of Co-financer	Type of Co-financing ²	Amount Confirmed at CEO endorsement / approval	Actual Amount Materialized at Midterm	Actual Amount Materialized at Closing
		TOTAL			

Explain “Other Sources of Co-financing”:

Signature:

Name of Project Officer:

Position:

Date:

¹ Sources of Co-financing may include: Bilateral Aid Agency(ies), Foundation, GEF Agency, Local Government, National Government, Civil Society Organization, Other Multi-lateral Agency(ies), Private Sector, Other

² Type of Co-financing may include: Grant, Soft Loan, Hard Loan, Guarantee, In-Kind, Other

ANNEX A. GEF STAFF and Consultant support

	Position Title	Staff Level/ Position	Staff time/ (days)	Staff Travel Cost (\$)	Consultant Time (days)	Consultant Cost (\$)	Consultant Travel Cost (\$)
1. Corporate Activities							
a. Policy Support							
	i) GEF Council Activities						
	ii) Assembly and Replacement Activities						
	iii) GEF Network Activities (incl. Executive coordination, Task force, Working Groups)						
	iv) STAP Activities						
b. Project Management							
	i) Financial and Data Management						
	ii) Project reporting						
c) Outreach and knowledge sharing							
	i) country dialogues & subregional meeting						
	ii) Familiarization seminar						
	iii) Knowledge Management						
	iv) Convention activities						
d) Support to the GEF EO							
Subtotal							
2. Project Cycle management:							
a. Project identification, preparation and coordination							
	Name of project 1						
	Name of project 2 etc.						
Subtotal							
b. Project supervision, monitoring and evaluation							
Outer Island Renewable Energy Project	Senior Project Officer	National Staff (Level 6)	125	0	0	0	0
	Project Analyst	Administrative Staff (Level 7)	100	0	0	0	0
Subtotal							
TOTAL							

ANNEX B. Project Contacts

<p>ADB Project Officer Division and Department Email</p>	<p>Ms. Grace King Southeast Asia and the Pacific, Energy Sector Office, Sectors Group gking@adb.org</p>
<p>EA Project Officer Name Title Agency Email</p>	<p>Ms. Ilaisaane Lolo Deputy CEO, Resilient Development and Financing Division Ministry of Finance slolo@finance.gov.to</p>
<p>Co-Implementing Partner Name Title Agency Email</p>	<p>Mr. Sione 'Akauola Chief Executive Officer Ministry of Meteorology, Energy, Information, Disaster Management, Environment, Climate Change and Communication folaos@gmail.com</p>
<p>Co-Implementing Partner Name Title Agency Email</p>	<p>Mr. Finau Moa Acting Chief Executive Officer Tonga Power Limited fmoa@tongapower.to</p>
<p>Project Manager Name Agency Email</p>	<p>Mr. Setitaia Chen Project Management Unit, OIREP-TON Ministry of Meteorology, Energy, Information, Disaster Management, Environment, Climate Change and Communication setitaia.chen@gmail.com</p>

ANNEX C: DEFINITION OF RATINGS

Implementation Progress Ratings

Highly Satisfactory (HS): Implementation of **all** components is in substantial compliance with the original/formally revised implementation plan for the project. The project can be presented as “good practice”.

Satisfactory (S): Implementation of **most** components is in substantial compliance with the original/formally revised plan except for only a few that is subject to remedial action.

Moderately Satisfactory (MS): Implementation of **some** components is in substantial compliance with the original/formally revised plan with **some** components requiring remedial action.

Moderately Unsatisfactory (MU): Implementation of **some** components is not in substantial compliance with the original/formally revised plan with **most** components requiring remedial action..

Unsatisfactory (U): Implementation of **most** components is not in substantial compliance with the original/formally revised plan.

Highly Unsatisfactory (HU): Implementation of **none** of the components is in substantial compliance with the original/formally revised plan.

Global Environment Objective/Development Objective Ratings

Highly Satisfactory (HS): Project is expected to achieve or exceed **all** its major global environmental objectives, and yield substantial global environmental benefits, without major shortcomings. The project can be presented as “good practice”.

Satisfactory (S): Project is expected to achieve **most** of its major global environmental objectives, and yield satisfactory global environmental benefits, with only minor shortcomings.

Moderately Satisfactory (MS): Project is expected to achieve **most** of its major relevant objectives but with either significant shortcomings or modest overall relevance. Project is expected not to achieve **some** of its major global environmental objectives or yield some of the expected global environment benefits.

Moderately Unsatisfactory (MU): Project is expected to achieve of its major global environmental objectives with major shortcomings or is expected to achieve only **some** of its major global environmental objectives.

Unsatisfactory (U): Project is expected **not** to achieve **most** of its major global environment objectives or to yield any satisfactory global environmental benefits.

Highly Unsatisfactory (HU): The project has failed to achieve, and is not expected to achieve, **any** of its major global environment objectives with no worthwhile benefits.

Risk Rating

Risk ratings will assess the overall risk of factors internal or external to the project which may affect implementation or prospects for achieving project objectives. Risks of projects should be rated on the following scale:

High Risk (H): There is a probability of greater than 75% that assumptions may fail to hold or materialize, and/or the project may face high risks.

Substantial Risk (S): There is a probability of between 51% and 75% that assumptions may fail to hold and/or the project may face substantial risks.

Modest Risk (M): There is a probability of between 26% and 50% that assumptions may fail to hold or materialize, and/ or the project may face only modest risks.

Low Risk (L): There is a probability of up to 25% that assumptions may fail to hold or materialize, and/ or the project may face only modest risks.