Belize Energy Resilience for Climate Adaptation (GEF/SCCF) (P149522)

LATIN AMERICA AND CARIBBEAN | Belize | Energy & Extractives Global Practice |

Global Environment Project | Investment Project Financing | FY 2017 | Seq No: 13 | ARCHIVED on 29-Jan-2024 | ISR59239 |

Implementing Agencies: Belize Electricity Limited (BEL), Government of Belize

Key Dates

Key Project Dates

Bank Approval Date: 12-Sep-2016 Effectiveness Date: 06-Dec-2016

Planned Mid Term Review Date: 12-Feb-2021 Actual Mid-Term Review Date: 25-Jan-2021

Original Closing Date: 31-Jul-2020 Revised Closing Date: 30-Nov-2024

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The development objective of the proposed Energy Resilience for Climate Adaptation Project is to demonstrate solutions that enhancethe resilience of the energy system to adverse weather and climate change impacts. This will be collectively achieved by implementing a wide-ranging and complementary set of activities that include pilot initiatives, infrastructure hardening, and analytical and planning efforts.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

No

Public Disclosure Authorized

Components

Name

Component 1: Long-Term Planning and Capacity Building for Adaptation:(Cost \$2.79 M)

Component 2: Demonstration Measures to Enhance Resilience of Energy Sector: (Cost \$8.44 M)

Component 3: Project Implementation Support and Information Dissemination for Knowledge Sharing:(Cost \$0.59 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	Moderately Satisfactory	■Moderately Satisfactory
Overall Implementation Progress (IP)	□Moderately Unsatisfactory	■Moderately Unsatisfactory
Overall Risk Rating	Substantial	□Moderate

Implementation Status and Key Decisions

The project has made good progress in procurement of the key pending contracts but has lagged behind in its financial management reporting. The next six months are critical in implementation of the committed contracts to ensure that all activities will be completed within the project closing date to meet the Project Development Objectives.

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Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	Moderate	□Low	Low
Macroeconomic	Low	□Moderate	Low
Sector Strategies and Policies	Moderate	□Low	Low
Technical Design of Project or Program	□Moderate	□Low	Low
Institutional Capacity for Implementation and Sustainability	Substantial	Substantial	Substantial
Fiduciary	□Moderate	□Moderate	□Moderate
Environment and Social	Low	□Moderate	Low
Stakeholders	Moderate	□Low	Low
Other		Substantial	Low
Overall	□Moderate	□Substantial	□Moderate

Results

PDO Indicators by Objectives / Outcomes

Demonstrate solutions that enhance resilience of the energy system to adverse weather and climate							
► Methodologies and procedures to incorporate climate resilience in long-term planning of energy infrastructure and systems developed and adopted (Yes/No, Custom)							
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	No	No	No	Yes			
Date	01-Nov-2016	07-Sep-2022	19-Jan-2024	31-May-2024			
Comments:	The long term planning capacity has been strengthened with adequate hardware and software infrastructure. The on-job training is underway. Data collection for the planning is under progress and will be completed on time.						
►Transmission network segr	mented and protected agai	nst cascading line faults (Yes/l	No, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	No	No	No	Yes			
Date	01-Nov-2016	07-Sep-2022	19-Jan-2024	30-Nov-2024			
□Generation sources availa	able for dispatch despite lir	ne faults (Number, Custom Sup	oplement)				
	Baseline	Actual (Previous)	Actual (Current)	End Target			

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	5.00	5.00	5.00	7.00
□Consumers with	enhanced security of electricity su	pply (reduced outages) due to	weather events (Number, C	sustom Supplement)
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	274,000.00
□Electricity consu (Number, Custom	mers with enhanced security of ele Supplement)	ectricity supply (reduced outage	es) despite weather events,	of which, those are wome
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	139,192.00
- Ceneration cape	icity available for dispatch despite i	line faults (Megawatt, Custom	Supplement)	
- Generation capa	Baseline	Actual (Previous)	Actual (Current)	End Target
	, ,	, ,	,	End Target 110.00
Value	Baseline	Actual (Previous) 82.50	Actual (Current) 82.50	9
Value	Baseline 82.50	Actual (Previous) 82.50	Actual (Current) 82.50	9
Value	Baseline 82.50 In sections in the system reinforced	Actual (Previous) 82.50 It to be more resilient (Number,	Actual (Current) 82.50 Custom)	110.00
Value ▶Weak transmissic	Baseline 82.50 In sections in the system reinforced Baseline	Actual (Previous) 82.50 If to be more resilient (Number, Actual (Previous)	Actual (Current) 82.50 Custom) Actual (Current)	110.00 End Target

Intermediate Results Indicators by Components

Component 1: Long-Term Planning and Capacity Building for Adaptation							
► Training sessions on energy sector long-term planning conducted (Number, Custom)							
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	0.00	4.00	4.00	8.00			
Date	01-Nov-2016	07-Sep-2022	19-Jan-2024	29-Sep-2023			
Comments:	The capacity of Ministry of Public Utilities, Energy and Logistics has been strengthened with adequate software and hardware infrastructure. The on-the job training by the energy planner and a research assistant was completed in September 2023.						
► Weather monitoring stations are installed and functioning (Number, Custom)							
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	0.00	0.00	12.00	25.00			

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	01-Nov-2016	07-Sep-2022	19-Jan-2024	29-Mar-2024
Comments:		for the key river system has bed collect real time data is near col		
Component 2: Demons	tration Measures to Enhance Re	silience of Energy Sector		
► Appropriate technology	ogies identified to be used for tra	nsmission line design for differe	ent terrain types (Yes/No, C	custom)
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	01-Nov-2016	07-Sep-2022	19-Jan-2024	29-Dec-2023
Comments:	A study to identify a sections/network is	nd evaluate various technology completed.	material options to streng	then the transmission line
► Vegetable managem	nent plan for transmission and di	stribution lines informed with inc	dustry good practice (Yes/N	lo, Custom)
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	Yes	Yes	Yes
Date	01-Nov-2016	07-Sep-2022	19-Jan-2024	29-Dec-2023
Comments:	The study on vegeta options to consider	ation management practices har for implementation.	ve been successfully comp	leted to provide BEL with
► Comprehensive eme	ergency preparedness and recov	ery plan adopted (Yes/No, Cus	tom)	
		Actual (Previous)	Actual (Current)	End Target
	Baseline	Actual (1 Tevious)		
Value	Baseline No	No	No	Yes
Value Date			No 19-Jan-2024	Yes 30-May-2022
Date	No 09-Jul-2020 The study to develo	No	19-Jan-2024 s and Recovery Plan is nea	30-May-2022
Date Comments:	No 09-Jul-2020 The study to develo	No 07-Sep-2022 p the Emergency Preparednessing development plan are under	19-Jan-2024 s and Recovery Plan is nea r finalization.	30-May-2022
Date Comments: Component 3: Project I	No 09-Jul-2020 The study to develo report and the train	No 07-Sep-2022 p the Emergency Preparednessing development plan are undermation Dissemination for Knowences held to evaluate and dis	19-Jan-2024 s and Recovery Plan is near finalization.	30-May-2022 r complete. The draft
Date Comments: Component 3: Project I	No 09-Jul-2020 The study to develo report and the train mplementation Support and Information and citizen engagement confer	No 07-Sep-2022 p the Emergency Preparednessing development plan are undermation Dissemination for Knowences held to evaluate and dis	19-Jan-2024 s and Recovery Plan is near finalization.	30-May-2022 r complete. The draft
Date Comments: Component 3: Project II Regional stakeholde project for enhancing e	No 09-Jul-2020 The study to develo report and the train mplementation Support and Information and citizen engagement conferences resilience (Number, Custo	No 07-Sep-2022 p the Emergency Preparedness ing development plan are under rmation Dissemination for Known ences held to evaluate and dispen)	19-Jan-2024 s and Recovery Plan is near finalization. vledge Sharing sseminate lessons learned	30-May-2022 It complete. The draft
Comments: Component 3: Project I	No 09-Jul-2020 The study to develo report and the train mplementation Support and Information and citizen engagement conference (Number, Custo Baseline	No 07-Sep-2022 p the Emergency Preparedness ing development plan are under rmation Dissemination for Known ences held to evaluate and dispin) Actual (Previous)	19-Jan-2024 s and Recovery Plan is near finalization. wledge Sharing sseminate lessons learned a	30-May-2022 It complete. The draft and results achieved in End Target

Performance-Based Conditions

Data on Financial Performance

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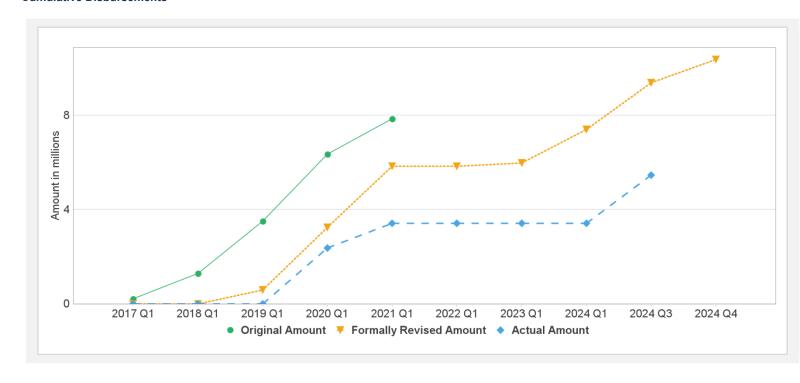
Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	%	Disbursed
P149522	TF-A2887	Effective	USD	5.62	5.62	0.00	3.07	2.55		55%
P149522	TF-A2888	Effective	USD	2.38	2.38	0.00	2.38	0.00		100%

Key Dates (by Ioan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P149522	TF-A2887	Effective	12-Sep-2016	22-Sep-2016	06-Dec-2016	31-Jul-2020	30-Nov-2024
P149522	TF-A2888	Effective	12-Sep-2016	22-Sep-2016	06-Dec-2016	31-Jul-2020	30-Nov-2024

Cumulative Disbursements



Restructuring History

Level 2 Approved on 20-Dec-2018 ,Level 2 Approved on 29-Jul-2020 ,Level Approved on 31-Jul-2020 ,Level 2 Approved on 31-May-2022

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Re	lated	Pro	iect((s)	١

There are no related projects.

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