Belize Energy Resilience for Climate Adaptation (GEF/SCCF) (P149522)

LATIN AMERICA AND CARIBBEAN | Belize | Energy & Extractives Global Practice |

Global Environment Project | Investment Project Financing | FY 2017 | Seq No: 12 | ARCHIVED on 31-May-2023 | ISR55595 |

Implementing Agencies: Belize Electricity Limited (BEL), Government of Belize

Key Dates

Key Project Dates

Bank Approval Date: 12-Sep-2016 Effectiveness Date: 06-Dec-2016

Planned Mid Term Review Date: 12-Feb-2021 Actual Mid-Term Review Date: 25-Jan-2021

Original Closing Date: 31-Jul-2020 Revised Closing Date: 30-Nov-2024

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The development objective of the proposed Energy Resilience for Climate Adaptation Project is to demonstrate solutions that enhancethe resilience of the energy system to adverse weather and climate change impacts. This will be collectively achieved by implementing a wide-ranging and complementary set of activities that include pilot initiatives, infrastructure hardening, and analytical and planning efforts.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

No

Public Disclosure Authorized

Components Table

Name

Component 1: Long-Term Planning and Capacity Building for Adaptation:(Cost \$2.79 M)

Component 2: Demonstration Measures to Enhance Resilience of Energy Sector: (Cost \$8.44 M)

Component 3: Project Implementation Support and Information Dissemination for Knowledge Sharing:(Cost \$0.59 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	Moderately Satisfactory	■Moderately Satisfactory
Overall Implementation Progress (IP)	■Moderately Unsatisfactory	■Moderately Unsatisfactory
Overall Risk Rating	Substantial	Substantial

Implementation Status and Key Decisions

There has been limited progress in the project. It is critical for the implementing agency to strengthen the project management and coordination with the concerned stakeholders to ensure that the project will achieve the Project Development Objectives within the project closing date.

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Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	Moderate	Low	Low
Macroeconomic	Low	□Moderate	Moderate
Sector Strategies and Policies	□Moderate	Low	Low
Technical Design of Project or Program	□Moderate	Low	Low
Institutional Capacity for Implementation and Sustainability	□Substantial	Substantial	Substantial
Fiduciary	□Moderate	□Moderate	Moderate
Environment and Social	Low	□Moderate	Moderate
Stakeholders	□Moderate	Low	Low
Other		Substantial	Substantial
Overall	□Moderate	□Substantial	□Substantial

Results

PDO Indicators by Objectives / Outcomes

► Methodologies and adopted (Yes/No, Cus	procedures to incorporate climate stom)	e resilience in long-term plannir	ng of energy infrastructure a	and systems developed and
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	01-Nov-2016	07-Sep-2022	07-Sep-2022	31-May-2024
Comments:	•	ing capacity has been strength on-job training is underway. Dat ne.	•	
► Transmission netwo	ork segmented and protected aga	inst cascading line faults (Yes/	No, Custom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	01-Nov-2016	07-Sep-2022	07-Sep-2022	30-Nov-2024
		no faulte (Number Custom Su	oplement)	
□Generation source	es available for dispatch despite li	ne laulis (Number, Custom Su		
□Generation source	es available for dispatch despite li Baseline	Actual (Previous)	Actual (Current)	End Target

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	Baseline	Actual (Previous)	Actual (Current)	End Target
/alue	0.00	0.00	0.00	274,000.00
□Electricity consu Number, Custom	mers with enhanced security of ele Supplement)	ctricity supply (reduced outage	s) despite weather events,	of which, those are wom
	Baseline	Actual (Previous)	Actual (Current)	End Target
/alue	0.00	0.00	0.00	139,192.00
/alue	Baseline 82.50	Actual (Previous)	Actual (Current) 82.50	End Target
	Baseline 82.50	82.50	82.50	<u> </u>
	Baseline	82.50	82.50	<u> </u>
	Baseline 82.50	82.50	82.50	<u> </u>
Weak transmissic	Baseline 82.50 on sections in the system reinforced	82.50 I to be more resilient (Number,	82.50 Custom)	110.00
/alue Weak transmission alue ate	Baseline 82.50 on sections in the system reinforced Baseline	82.50 I to be more resilient (Number, Actual (Previous)	82.50 Custom) Actual (Current)	110.00 End Target

Intermediate Results Indicators by Components

Joinponent 1. Long-Ten	m Planning and Capacity Buildir	ng for Adaptation		
► Training sessions on	energy sector long-term plannin	ng conducted (Number, Custom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	4.00	4.00	8.00
Date	01-Nov-2016	07-Sep-2022	07-Sep-2022	29-Dec-2023
Comments:		stry of Public Utilities, Energy a are infrastructure. The on-the jo		
► Weather monitoring s	tations are installed and function	ning (Number, Custom)		
►Weather monitoring s	tations are installed and function Baseline	ning (Number, Custom) Actual (Previous)	Actual (Current)	End Target
►Weather monitoring s		,	Actual (Current) 0.00	End Target 35.00
	Baseline	Actual (Previous)	,	Ü

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•	tration Measures to Enhance Re	sillerice of Energy Sector					
► Appropriate technolo	ogies identified to be used for train	nsmission line design for differe	ent terrain types (Yes/No, C	ustom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	No	No	No	Yes			
Date	01-Nov-2016	07-Sep-2022	07-Sep-2022	30-Dec-2022			
Comments:	A study to identify a sections/network is BEL management.	nd evaluate various technology near completion. The draft repo	material options to strengt rts with proposed options a	hen the transmission line re under discussion with			
►Vegetable managem	nent plan for transmission and dis	stribution lines informed with inc	dustry good practice (Yes/N	o, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	No	Yes	Yes	Yes			
Date	01-Nov-2016	07-Sep-2022	07-Sep-2022	30-May-2022			
Comments:	The study on vegetation management practices have been successfully completed to provide BEL with options to consider for implementation.						
► Comprehensive eme	ergency preparedness and recov	ery plan adopted (Yes/No, Cus	tom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	No	No	No	Yes			
Date	09-Jul-2020	07-Sep-2022	07-Sep-2022	30-May-2022			
Comments:	,	o the Emergency Preparednessing development plan are under	,	r complete. The draft			
Component 3: Project I	mplementation Support and Info	mation Dissemination for Know	vledge Sharing				
► Regional stakeholde project for enhancing e	r and citizen engagement confer nergy resilience (Number, Custo	ences held to evaluate and dis m)	seminate lessons learned a	and results achieved in			
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	0.00	1.00	1.00	1.00			
			07.0 0000	00 Nov. 0004			
Date	01-Nov-2016	07-Sep-2022	07-Sep-2022	30-Nov-2024			

Performance-Based Conditions

Data on Financial Performance

Disbursements (by loan)

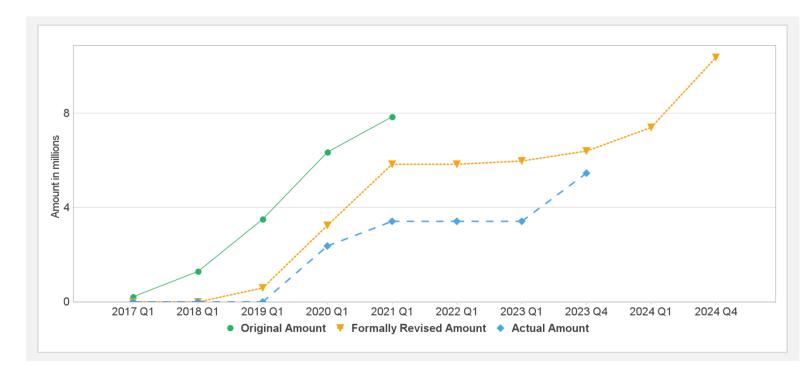
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Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	%	Disbursed
P149522	TF-A2887	Effective	USD	5.62	5.62	0.00	3.07	2.55		55%
P149522	TF-A2888	Effective	USD	2.38	2.38	0.00	2.38	0.00		100%

Key Dates (by Ioan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P149522	TF-A2887	Effective	12-Sep-2016	22-Sep-2016	06-Dec-2016	31-Jul-2020	30-Nov-2024
P149522	TF-A2888	Effective	12-Sep-2016	22-Sep-2016	06-Dec-2016	31-Jul-2020	30-Nov-2024

Cumulative Disbursements



Restructuring History

Level 2 Approved on 20-Dec-2018 ,Level 2 Approved on 29-Jul-2020 ,Level Approved on 31-Jul-2020 ,Level 2 Approved on 31-May-2022

Related Project(s)

There are no related projects.

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