

GEF Electricity Access and Renewable Energy Expansion Project (P162902)

EAST ASIA AND PACIFIC | Solomon Islands | Energy & Extractives Global Practice | IBRD/IDA | Investment Project Financing | FY 2019 | Seq No: 5 | ARCHIVED on 14-Dec-2020 | ISR44049 |

Implementing Agencies: Solomon Islands Electricity Authority (Solomon Power), Solomon Islands Ministry of Finance and Treasury, Ministry of Mines, Energy and Rural Electrification

Public Disclosure Copy

Key Dates

Key Project Dates

Bank Approval Date: 05-Jul-2018	Effectiveness Date: 23-Oct-2018
Planned Mid Term Review Date: 31-Mar-2022	Actual Mid-Term Review Date:
Original Closing Date: 31-May-2023	Revised Closing Date: 31-May-2023

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The project development objective is to increase access to grid-supplied electricity and increase renewable energy generation in Solomon Islands.

Has the Project Development Objective been changed since Board Approval of the Project Objective? No

Components Table

Name

Renewable energy hybrid mini-grids:(Cost \$10.00 M) Electricity connections in low income areas:(Cost \$1.50 M) Grid-connected solar power:(Cost \$5.00 M) Enabling environment and project management:(Cost \$3.45 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	Satisfactory	Moderately Satisfactory
Overall Implementation Progress (IP)	Moderately Satisfactory	Moderately Satisfactory
Overall Risk Rating	Substantial	Substantial

Implementation Status and Key Decisions

Implementation of the main activities. including hybrid mini-grids and grid-connected solar sub-projects is delayed due to disruptions caused by COVID-19 pandemic and associated global travel restrictions. Implementation of electricity connections for low income households commenced when the Electricity Access Expansion Project closed on March 31, 2020. A total 693 connections (249 connections in Outstations, 444 connections in Honiara) were connected and energized by October 2020, which represents 44 percent of the targeted number of connections. A total 153 connections have been verified. The implementing agency has made good progress to complete the cost of service and tariff review despite some delays caused by COVID-19 pandemic.

12/14/2020



Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	Low	Low	Low
Macroeconomic	Low	Low	Low
Sector Strategies and Policies	Moderate	Moderate	Moderate
Technical Design of Project or Program	Moderate	Moderate	Moderate
Institutional Capacity for Implementation and Sustainability	□High	□High	Substantial
Fiduciary	Substantial	Substantial	Substantial
Environment and Social	Moderate	Moderate	Moderate
Stakeholders	Moderate	Moderate	Moderate
Other			Moderate
Overall	Substantial	Substantial	Substantial

Results

PDO Indicators by Objectives / Outcomes

People provided with new or improved electricity service (Number, Corporate)							
	Baseline	Actual (Previous)	Actual (Current)	End Target			
alue	0.00	0.00	911.00	9,345.00			
ate	31-May-2018	28-Feb-2019	30-Oct-2020	31-May-2023			
People provided	I with access to electricity under the	project by household connecti	ons (grid or off-grid). (Numl	ber, Corporate Breakdow			
□People provideo	l with access to electricity under the Baseline	project by household connecti Actual (Previous)	ons (grid or off-grid). (Numl Actual (Current)	ber, Corporate Breakdow End Target			
	-						
/alue	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value Date	Baseline 0.00	Actual (Previous) 0.00 28-Feb-2019	Actual (Current) 849.00 30-Oct-2020	End Target 7,695.00 31-May-2023			



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GEF Electricity Access and Renewable Energy Expansion Project (P162902)

Value	0.00	0.00	60.00	1,500.00			
Date	31-May-2018	28-Feb-2019	30-Oct-2020	31-May-2023			
□People provided with access to electricity under the project through microenterprises (Number, Custom Breakdown)							
People provided	with access to electricity under the	e project through microenterpri	ses (Number, Custom Brea	kdown)			
□People provided	with access to electricity under the Baseline	e project through microenterpri Actual (Previous)	ses (Number, Custom Brea Actual (Current)	kdown) End Target			
People provided Value				,			

Increase renewable energy generation							
Annual electricity output from renewable energy capacity constructed under the project (Gigawatt-hour (GWh), Custom)							
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	0.00	0.00	0.00	5.66			
Date	30-May-2018	28-Feb-2019	30-Oct-2020	31-May-2023			

Intermediate Results Indicators by Components

Renwable energy hybrid mini-grids									
► Number of mini-grids constructed under the project (Number, Custom)									
	Baseline Actual (Previous) Actual (Current) End Target								
Value	0.00	0.00	0.00	5.00					
Date	31-May-2018	28-Feb-2019	30-Oct-2020	31-May-2023					
► Percentage of women emplo	byed in basic maintenance of	solar facilities constructed the	rough the project (Percen	tage, Custom)					
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	0.00	0.00	0.00	80.00					
Date	31-May-2018	28-Feb-2019	30-Oct-2020	31-May-2023					
Electricity connections in low in	Electricity connections in low income areas								
► Number of households conn	► Number of households connected to electricity through the project (Number, Custom)								
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	0.00	0.00	149.00	1,350.00					





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	31-May-2018	28-Feb-2019	30-Oct-2020	31-May-2023
□Number of fema	ale headed households connected t	o electricity through the project	(Number, Custom Breakdo	wn)
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	48.00	135.00
Date	31-May-2018	28-Feb-2019	30-Oct-2020	31-May-2023
► Number of micro-	-enterprises connected to electricity	through the project (Number, (Custom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	1.00	75.00
Date	31-May-2018	28-Feb-2019	30-Oct-2020	31-May-2023
□Number of fema	ale headed micro-enterprises conne	ected to electricity through the c	project (Number. Custom Br	eakdown)
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	8.00
Date	31-May-2018	28-Feb-2019	30-Oct-2020	31-May-2023
Grid-connected sola				
	r power city of energy constructed or rehabi	litated (Megawatt, Corporate)		
		litated (Megawatt, Corporate) Actual (Previous)	Actual (Current)	End Target
	city of energy constructed or rehabi		Actual (Current) 0.00	End Target 3.40
► Generation capa	city of energy constructed or rehabi Baseline	Actual (Previous)		
► Generation capar Value Date	city of energy constructed or rehabi Baseline 0.00	Actual (Previous) 0.00 28-Feb-2019	0.00 30-Oct-2020	3.40 31-May-2023
► Generation capar Value Date	city of energy constructed or rehabi Baseline 0.00 31-May-2018	Actual (Previous) 0.00 28-Feb-2019	0.00 30-Oct-2020	3.40 31-May-2023
► Generation capa Value Date	city of energy constructed or rehabi Baseline 0.00 31-May-2018 rgy generation capacity (other than	Actual (Previous) 0.00 28-Feb-2019 hydropower) constructed under	0.00 30-Oct-2020 er the project (Megawatt, Co	3.40 31-May-2023 orporate Breakdown)
 ▶ Generation capar Value Date □ Renewable energy 	city of energy constructed or rehabi Baseline 0.00 31-May-2018 rgy generation capacity (other than Baseline	Actual (Previous) 0.00 28-Feb-2019 hydropower) constructed under Actual (Previous)	0.00 30-Oct-2020 er the project (Megawatt, Co Actual (Current)	3.40 31-May-2023 orporate Breakdown) End Target
 ▶ Generation capa Value Date Renewable energy Value Date 	city of energy constructed or rehabi Baseline 0.00 31-May-2018 rgy generation capacity (other than Baseline 0.00	Actual (Previous) 0.00 28-Feb-2019 hydropower) constructed under Actual (Previous) 0.00 28-Feb-2019	0.00 30-Oct-2020 er the project (Megawatt, Co Actual (Current) 0.00	3.40 31-May-2023 prporate Breakdown) End Target 3.40
 ▶ Generation capa Value Date Renewable energy Value Date 	city of energy constructed or rehabit Baseline 0.00 31-May-2018 rgy generation capacity (other than Baseline 0.00 31-May-2018	Actual (Previous) 0.00 28-Feb-2019 hydropower) constructed under Actual (Previous) 0.00 28-Feb-2019	0.00 30-Oct-2020 er the project (Megawatt, Co Actual (Current) 0.00	3.40 31-May-2023 prporate Breakdown) End Target 3.40
 ▶ Generation capa Value Date Renewable energy Value Date 	city of energy constructed or rehabi Baseline 0.00 31-May-2018 rgy generation capacity (other than Baseline 0.00 31-May-2018 gas emissions (Tones/year, Corpora	Actual (Previous) 0.00 28-Feb-2019 hydropower) constructed under Actual (Previous) 0.00 28-Feb-2019 ate)	0.00 30-Oct-2020 er the project (Megawatt, Co Actual (Current) 0.00 30-Oct-2020	3.40 31-May-2023 orporate Breakdown) End Target 3.40 31-May-2023

Enabling environment and project management



Access strategy study completed (Yes/No, Custom)									
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	No	No	No	Yes					
Date	31-May-2018	28-Feb-2019	30-Oct-2020 31-May-2023						
► Tariff review completed (Yes/No, Custom)									
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	No	No	No	Yes					
Date	22-Mar-2018	28-Feb-2019	30-Oct-2020	31-May-2023					
► Project-supported organization	on(s) publish reports on input	s and effect of consultation o	n project/policies (Yes/No	, Custom)					
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	No	No	No	Yes					
Date	31-May-2018	28-Feb-2019	30-Oct-2020	31-May-2023					
► Percentage of women in tech	nnical or managerial roles wit	hin SP (Percentage, Custom))						
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	6.00	0.00	6.00	10.00					
Date	31-May-2018	28-Feb-2019	30-Oct-2020	31-May-2023					
► Percentage of staff that belie	ve domestic violence is neve	r acceptable (Percentage, Cu	ustom)						
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	31.00	0.00	31.00	41.00					

Performance-Based Conditions

Data on Financial Performance

Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Disbursed
P162902	IDA-62500	Effective	USD	5.55	5.55	0.00	0.00	5.42	0%



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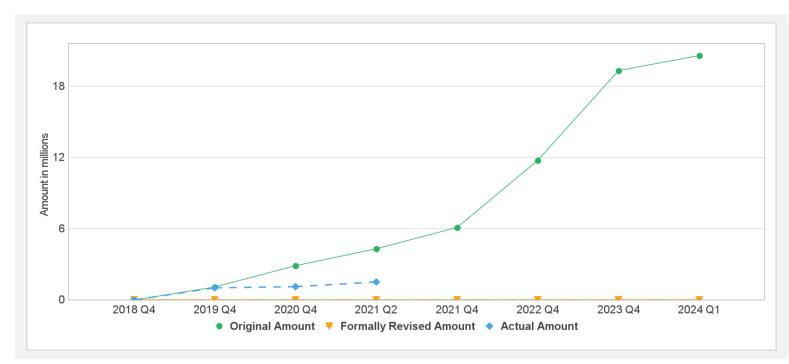
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P162902	IDA-D3270	Effective US	GD 4.75	4.75	0.00	1.30	3.56	27%
P167381	TF-A7418	Effective US	D 0.95	0.95	0.00	0.00	0.95	0%
P162902	TF-A7425	Effective US	5D 7.10	7.10	0.00	0.20	6.90	2.8%
P162902	TF-A7860	Effective US	5D 1.60	1.60	0.00	0.00	1.60	0%

Key Dates (by loan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P162902	IDA-62500	Effective	05-Jul-2018	26-Jul-2018	23-Oct-2018	31-May-2023	31-May-2023
P162902	IDA-D3270	Effective	05-Jul-2018	26-Jul-2018	23-Oct-2018	31-May-2023	31-May-2023
P167381	TF-A7418	Effective	05-Jul-2018	26-Jul-2018	23-Oct-2018	31-May-2023	31-May-2023
P162902	TF-A7425	Effective	05-Jul-2018	26-Jul-2018	23-Oct-2018	31-May-2023	31-May-2023
P162902	TF-A7860	Effective	05-Jul-2018	26-Jul-2018	23-Oct-2018	30-Jun-2020	29-Apr-2022

Cumulative Disbursements



Restructuring History

Level 2 Approved on 29-Jun-2020



Related Project(s)

P167381-GEF Electricity Access and Renewable Energy Expansion Project