

## Energy for Rural Transformation III (P133312)

Eastern and Southern Africa | Uganda | Energy & Extractives Global Practice | IBRD/IDA | Investment Project Financing | FY 2015 | Seq No: 14 | ARCHIVED on 16-Jun-2022 | ISR51708 |

Implementing Agencies: Government of Republic of Uganda

# Key Dates

### **Key Project Dates**

Bank Approval Date: 05-Jun-2015	Effectiveness Date: 31-Mar-2016
Planned Mid Term Review Date: 15-Feb-2019	Actual Mid-Term Review Date: 15-Feb-2019
Original Closing Date: 31-Dec-2020	Revised Closing Date: 30-Nov-2022

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#### Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The Project Development Objective is to increase access to electricity in rural areas of Uganda.

Has the Project Development Objective been changed since Board Approval of the Project Objective? No

#### Components Table

Name

On-grid Energy Access:(Cost \$144.60 M) Off-grid Energy Access:(Cost \$25.00 M) Institutional Strengthening and Impacts Monitoring:(Cost \$5.60 M) Contingency:(Cost \$1.20 M)

## **Overall Ratings**

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	Moderately Satisfactory	Moderately Satisfactory
Overall Implementation Progress (IP)	Moderately Satisfactory	Moderately Unsatisfactory
Overall Risk Rating	Substantial	Substantial

### Implementation Status and Key Decisions

The World Bank Board approved the Energy for Rural Transformation III (ERT-3) on June 5, 2015 and the project subsequently became effective on March 31, 2016. Project implementation has made positive progress, with all key sub-projects under implementation, including grid distribution extension and intensification projects, and the installation of solar energy packages in post-primate education centers. The Project was restructured in November 2021 to address the institutional changes from the mainstreaming of the Rural Electrification Agency (REA) as a department within the Ministry of Energy and Mineral Development (MEMD). The project closing date has been extended until November 30, 2022.



### Risks

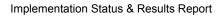
# Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	Substantial	Substantial	Substantial
Macroeconomic	Moderate	Substantial	Substantial
Sector Strategies and Policies	Substantial	Substantial	Substantial
Technical Design of Project or Program	Substantial	Moderate	Moderate
Institutional Capacity for Implementation and Sustainability	Substantial	Moderate	Moderate
Fiduciary	Substantial	Substantial	Substantial
Environment and Social	Moderate	Moderate	Substantial
Stakeholders	Substantial	Substantial	Substantial
Other		Substantial	Substantial
Overall	Substantial	Substantial	Substantial

## Results

# PDO Indicators by Objectives / Outcomes

ine at analis at here	oficiarias (Number, Queters)			
Direct project ben	eficiaries (Number, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target
alue	0.00	8,710,275.00	8,727,054.00	7,600,000.00
Date	01-Jan-2015	30-Nov-2021	06-May-2022	30-Nov-2022
□Female beneficia	aries (Percentage, Custom Supplei Baseline		Actual (Current)	End Target
	Baseline	Actual (Previous)	Actual (Current)	End Target
□Female beneficia Value			Actual (Current) 50.00	End Target 50.00
Value	Baseline	Actual (Previous) 50.00	50.00	
Value	Baseline 50.00	Actual (Previous) 50.00	50.00	
Value	Baseline 50.00 vith access to electricity by househ	Actual (Previous) 50.00 old connections (Number, Corp	50.00 vorate)	50.00





□People provided with access to electricity by hhold connections-Grid (Number, Custom Breakdown)							
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	0.00	923,791.00	923,791.00	850,000.00			
Date	01-Jan-2015	30-Nov-2021	06-May-2022	30-Nov-2022			
□Ppl provided wth elec. by hhold conn.–Offgrid/minigrid–Only renewable sources (Number, Custom Breakdown)							
Baseline Actual (Previous) Actual (Current) End Target							
Value	0.00	11,367.00	14,467.00	28,333.00			
Date	01-Jan-2015	30-Nov-2021	06-May-2022	30-Nov-2022			
CO2 emissions rec	duced/avoided as a result of the p	roject (Metric ton, Custom)					
	Baseline	Actual (Previous)	Actual (Current)	End Target			
alue	0.00	83,987.00	83,987.00	120,000.00			

# Intermediate Results Indicators by Components

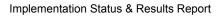
On grid Energy Assess									
On-grid Energy Access									
► Total length of distribution lines constructed under the project (Kilometers, Custom)									
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	0.00	268.00	268.00	1,543.00					
Date	01-Jan-2015	30-Nov-2021	06-May-2022	30-Nov-2022					
► Number of on-grid household	I connections made under the	e project (Number, Custom)							
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	0.00	163,022.00	163,022.00	150,000.00					
Date	01-Jan-2015	30-Nov-2021	06-May-2022	30-Nov-2022					
Off-grid Energy Access									
	Jingita Energy Access								
Number of rural health center	rs with solar PV systems insta	alled (Number, Custom)							
	Baseline	Actual (Previous)	Actual (Current)	End Target					





# The World Bank Energy for Rural Transformation III (P133312)

Date					
<ul> <li>Total installed capa</li> </ul>	acity of solar PV systems installed	at rural health centers (Text, C	custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target	
Value	0 kWp	250 kWp	250 kWp	250 kWp	
Date	01-Jan-2015	30-Nov-2021	06-May-2022	30-Nov-2022	
► Number of rural sc	hools with solar PV systems instal	led (Number, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target	
Value	0.00	0.00	0.00	100.00	
Date	01-Jan-2015	30-Nov-2021	06-May-2022	30-Nov-2022	
► Total installed capa	acity of solar PV systems installed	at rural schools (Text, Custom	)		
	Baseline	Actual (Previous)	Actual (Current)	End Target	
Value	0 kWp	0 kWp	0 kWp	169 kWp	
	-	•		•	
Date	01-Jan-2015	30-Nov-2021	06-May-2022	30-Nov-2022	
Date ►Total installed capa	01-Jan-2015 acity of solar PV systems installed		06-May-2022	•	
			06-May-2022	•	
	acity of solar PV systems installed	at rural water pumping stations	06-May-2022 s (Text, Custom)	30-Nov-2022	
► Total installed cap	acity of solar PV systems installed Baseline	at rural water pumping stations Actual (Previous)	06-May-2022 s (Text, Custom) Actual (Current)	30-Nov-2022 End Target	
► Total installed capa Value Date	acity of solar PV systems installed Baseline 0 kWp	at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021	06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022	30-Nov-2022 End Target 452 kWp 30-Nov-2022	
► Total installed capa Value Date	acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015	at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021	06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022	30-Nov-2022 End Target 452 kWp 30-Nov-2022	
► Total installed capa Value Date	acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to	at rural water pumping station: Actual (Previous) 458 kWp 30-Nov-2021	06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 nder the project (Number, C	30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom)	
<ul> <li>► Total installed capa</li> <li>Value</li> <li>Date</li> <li>► Number of off-grid</li> </ul>	acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to Baseline	at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 b households and enterprises u Actual (Previous)	06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 nder the project (Number, O Actual (Current)	30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) End Target	
<ul> <li>► Total installed capa</li> <li>Value</li> <li>Date</li> <li>► Number of off-grid</li> <li>Value</li> <li>Date</li> </ul>	acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to Baseline 0.00	at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 b households and enterprises u Actual (Previous) 2,507.00 30-Nov-2021	06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 nder the project (Number, C Actual (Current) 2,507.00	30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) End Target 5,000.00	
<ul> <li>► Total installed capa</li> <li>Value</li> <li>Date</li> <li>► Number of off-grid</li> <li>Value</li> <li>Date</li> </ul>	acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to Baseline 0.00 01-Jan-2015	at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 b households and enterprises u Actual (Previous) 2,507.00 30-Nov-2021	06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 nder the project (Number, C Actual (Current) 2,507.00	30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) End Target 5,000.00	
<ul> <li>► Total installed capa</li> <li>Value</li> <li>Date</li> <li>► Number of off-grid</li> <li>Value</li> <li>Date</li> </ul>	acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to Baseline 0.00 01-Jan-2015 s for Solar Home Systems adopted	at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 bhouseholds and enterprises u Actual (Previous) 2,507.00 30-Nov-2021 by UNBS (Yes/No, Custom)	06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 nder the project (Number, C Actual (Current) 2,507.00 06-May-2022	30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) End Target 5,000.00 30-Nov-2022	
<ul> <li>Total installed capa</li> <li>Value</li> <li>Date</li> <li>Number of off-grid</li> <li>Value</li> <li>Date</li> <li>National standards</li> </ul>	acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to Baseline 0.00 01-Jan-2015 s for Solar Home Systems adopted Baseline	at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 bhouseholds and enterprises u Actual (Previous) 2,507.00 30-Nov-2021 by UNBS (Yes/No, Custom) Actual (Previous)	06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 nder the project (Number, O Actual (Current) 2,507.00 06-May-2022 06-May-2022	30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) End Target 5,000.00 30-Nov-2022 End Target	
<ul> <li>Total installed capa</li> <li>Value</li> <li>Date</li> <li>Number of off-grid</li> <li>Value</li> <li>Date</li> <li>National standards</li> <li>Value</li> <li>Date</li> </ul>	acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to Baseline 0.00 01-Jan-2015 s for Solar Home Systems adopted Baseline No	at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 bhouseholds and enterprises u Actual (Previous) 2,507.00 30-Nov-2021 by UNBS (Yes/No, Custom) Actual (Previous) Yes 30-Nov-2021	06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 of May-2022 Actual (Current) 2,507.00 06-May-2022 Actual (Current) Yes	30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) End Target 5,000.00 30-Nov-2022 End Target Yes	





Value	No	Yes	Yes	Yes		
Date	01-Jan-2015	30-Nov-2021	06-May-2022	30-Nov-2022		
► Number of rural wate	er pumping stations with solar P	/ systems installed (number) (N	Number, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target		
Value	0.00	27.00	27.00 26.00			
Date	01-Jan-2015	30-Nov-2021	06-May-2022	30-Nov-2022		
► Amount of credit and	l guarantee extended to Particip	ating Financial Institutions (cun	nulative) (Text, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target		
Value	0 US\$ million	3.7 US\$ million	3.7 US\$ million	3.8 US\$ million		
Date	01-Jan-2015	30-Nov-2021	06-May-2022	30-Nov-2022		
► Amount of credit and (Text, Custom)	guarantee extended to project l	beneficiaries by Participating F	inancial Institutions (cumula	tive US\$ million equivalent)		
	Baseline	Actual (Previous)	Actual (Current)	End Target		
Value	0US\$ million	0.8 US\$ million	0.8 US\$ million	1.3 US\$ million		
Date	01-Jan-2015	30-Nov-2021	06-May-2022	30-Nov-2022		
Institutional Strengtheni	ng and Impacts Monitoring					
Completion of the ba	seline survey report for ERT-3 (	Yes/No, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target		
Value	No	Yes	Yes	Yes		
Date	12-Feb-2019	30-Nov-2021	06-May-2022	30-Nov-2022		
Comments:	This indicator will m	easure the establishment of a l	baseline for the impact mea	surement under ERT-3		
► Increase in certified v	wiremen for household connection	ons (Number, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target		
Value	0.00	1,751.00	1,751.00	1,850.00		

# Performance-Based Conditions



## Data on Financial Performance

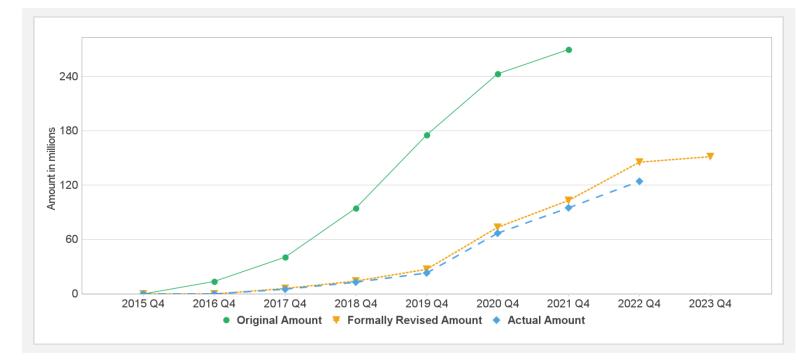
### **Disbursements (by loan)**

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% E	isbursed
P133312	IDA-56530	Effective	USD	135.00	135.00	0.00	116.15	19.78		85%
P146876	TF-A0294	Effective	USD	8.20	8.20	0.00	8.20	0.00		100%
P159112	TF-A4118	Effective	USD	4.99	4.99	0.00	0.00	4.99		0%

## Key Dates (by loan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P133312	IDA-56530	Effective	05-Jun-2015	16-Dec-2015	31-Mar-2016	31-Dec-2020	30-Nov-2022
P146876	TF-A0294	Effective	05-Jun-2015	16-Dec-2015	31-Mar-2016	31-Dec-2020	30-Nov-2022
P159112	TF-A4118	Effective	30-Dec-2016	30-Dec-2016	30-Dec-2016	31-Oct-2025	31-Oct-2025

## **Cumulative Disbursements**



### **Restructuring History**

Level 2 Approved on 12-Jun-2020 ,Level 2 Approved on 14-Oct-2021



# Related Project(s)

P146876-UG GEF Energy for Rural Transformation III ,P159112-Uganda Rural Electrification ,P178776-Uganda Rural Electricity AF