

Energy for Rural Transformation III (P133312)

Eastern and Southern Africa | Uganda | Energy & Extractives Global Practice | IBRD/IDA | Investment Project Financing | FY 2015 | Seq No: 14 | ARCHIVED on 16-Jun-2022 | ISR51708 |

Implementing Agencies: Government of Republic of Uganda

Key Dates

Key Project Dates

| Bank Approval Date: 05-Jun-2015 | Effectiveness Date: 31-Mar-2016 |
|---|--|
| Planned Mid Term Review Date: 15-Feb-2019 | Actual Mid-Term Review Date: 15-Feb-2019 |
| Original Closing Date: 31-Dec-2020 | Revised Closing Date: 30-Nov-2022 |

Public Disclosure Copy

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The Project Development Objective is to increase access to electricity in rural areas of Uganda.

Has the Project Development Objective been changed since Board Approval of the Project Objective? No

Components Table

Name

On-grid Energy Access:(Cost \$144.60 M) Off-grid Energy Access:(Cost \$25.00 M) Institutional Strengthening and Impacts Monitoring:(Cost \$5.60 M) Contingency:(Cost \$1.20 M)

Overall Ratings

| Name | Previous Rating | Current Rating |
|--------------------------------------|-------------------------|---------------------------|
| Progress towards achievement of PDO | Moderately Satisfactory | Moderately Satisfactory |
| Overall Implementation Progress (IP) | Moderately Satisfactory | Moderately Unsatisfactory |
| Overall Risk Rating | Substantial | Substantial |

Implementation Status and Key Decisions

The World Bank Board approved the Energy for Rural Transformation III (ERT-3) on June 5, 2015 and the project subsequently became effective on March 31, 2016. Project implementation has made positive progress, with all key sub-projects under implementation, including grid distribution extension and intensification projects, and the installation of solar energy packages in post-primate education centers. The Project was restructured in November 2021 to address the institutional changes from the mainstreaming of the Rural Electrification Agency (REA) as a department within the Ministry of Energy and Mineral Development (MEMD). The project closing date has been extended until November 30, 2022.



Risks

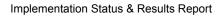
Systematic Operations Risk-rating Tool

| Risk Category | Rating at Approval | Previous Rating | Current Rating |
|---|--------------------|-----------------|----------------|
| Political and Governance | Substantial | Substantial | Substantial |
| Macroeconomic | Moderate | Substantial | Substantial |
| Sector Strategies and Policies | Substantial | Substantial | Substantial |
| Technical Design of Project or Program | Substantial | Moderate | Moderate |
| Institutional Capacity for Implementation and Sustainability | Substantial | Moderate | Moderate |
| Fiduciary | Substantial | Substantial | Substantial |
| Environment and Social | Moderate | Moderate | Substantial |
| Stakeholders | Substantial | Substantial | Substantial |
| Other | | Substantial | Substantial |
| Overall | Substantial | Substantial | Substantial |

Results

PDO Indicators by Objectives / Outcomes

| ine at analis at here | oficiarias (Number, Queters) | | | |
|----------------------------|---|---|---------------------------|---------------------|
| Direct project ben | eficiaries (Number, Custom) | | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target |
| alue | 0.00 | 8,710,275.00 | 8,727,054.00 | 7,600,000.00 |
| Date | 01-Jan-2015 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 |
| □Female beneficia | aries (Percentage, Custom Supplei Baseline | | Actual (Current) | End Target |
| | Baseline | Actual (Previous) | Actual (Current) | End Target |
| □Female beneficia Value | | | Actual (Current) 50.00 | End Target 50.00 |
| Value | Baseline | Actual (Previous) 50.00 | 50.00 | |
| Value | Baseline 50.00 | Actual (Previous) 50.00 | 50.00 | |
| Value | Baseline 50.00 vith access to electricity by househ | Actual (Previous) 50.00 old connections (Number, Corp | 50.00 vorate) | 50.00 |





| □People provided with access to electricity by hhold connections-Grid (Number, Custom Breakdown) | | | | | | | |
|---|------------------------------------|-----------------------------|------------------|-------------|--|--|--|
| | Baseline | Actual (Previous) | Actual (Current) | End Target | | | |
| Value | 0.00 | 923,791.00 | 923,791.00 | 850,000.00 | | | |
| Date | 01-Jan-2015 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 | | | |
| □Ppl provided wth elec. by hhold conn.–Offgrid/minigrid–Only renewable sources (Number, Custom Breakdown) | | | | | | | |
| Baseline Actual (Previous) Actual (Current) End Target | | | | | | | |
| Value | 0.00 | 11,367.00 | 14,467.00 | 28,333.00 | | | |
| Date | 01-Jan-2015 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 | | | |
| CO2 emissions rec | duced/avoided as a result of the p | roject (Metric ton, Custom) | | | | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target | | | |
| alue | 0.00 | 83,987.00 | 83,987.00 | 120,000.00 | | | |
| | | | | | | | |

Intermediate Results Indicators by Components

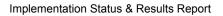
| On grid Energy Assess | | | | | | | | | |
|---|--------------------------------|----------------------------|------------------|-------------|--|--|--|--|--|
| On-grid Energy Access | | | | | | | | | |
| ► Total length of distribution lines constructed under the project (Kilometers, Custom) | | | | | | | | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target | | | | | |
| Value | 0.00 | 268.00 | 268.00 | 1,543.00 | | | | | |
| Date | 01-Jan-2015 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 | | | | | |
| ► Number of on-grid household | I connections made under the | e project (Number, Custom) | | | | | | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target | | | | | |
| Value | 0.00 | 163,022.00 | 163,022.00 | 150,000.00 | | | | | |
| Date | 01-Jan-2015 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 | | | | | |
| Off-grid Energy Access | | | | | | | | | |
| | Jingita Energy Access | | | | | | | | |
| Number of rural health center | rs with solar PV systems insta | alled (Number, Custom) | | | | | | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target | | | | | |
| | | | | | | | | | |





The World Bank Energy for Rural Transformation III (P133312)

| Date | | | | | |
|---|--|--|--|--|--|
| Total installed capa | acity of solar PV systems installed | at rural health centers (Text, C | custom) | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target | |
| Value | 0 kWp | 250 kWp | 250 kWp | 250 kWp | |
| Date | 01-Jan-2015 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 | |
| ► Number of rural sc | hools with solar PV systems instal | led (Number, Custom) | | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target | |
| Value | 0.00 | 0.00 | 0.00 | 100.00 | |
| Date | 01-Jan-2015 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 | |
| ► Total installed capa | acity of solar PV systems installed | at rural schools (Text, Custom |) | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target | |
| Value | 0 kWp | 0 kWp | 0 kWp | 169 kWp | |
| | - | • | | • | |
| Date | 01-Jan-2015 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 | |
| Date ►Total installed capa | 01-Jan-2015 acity of solar PV systems installed | | 06-May-2022 | • | |
| | | | 06-May-2022 | • | |
| | acity of solar PV systems installed | at rural water pumping stations | 06-May-2022 s (Text, Custom) | 30-Nov-2022 | |
| ► Total installed cap | acity of solar PV systems installed Baseline | at rural water pumping stations Actual (Previous) | 06-May-2022 s (Text, Custom) Actual (Current) | 30-Nov-2022 End Target | |
| ► Total installed capa Value Date | acity of solar PV systems installed Baseline 0 kWp | at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 | 06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 | 30-Nov-2022 End Target 452 kWp 30-Nov-2022 | |
| ► Total installed capa Value Date | acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 | at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 | 06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 | 30-Nov-2022 End Target 452 kWp 30-Nov-2022 | |
| ► Total installed capa Value Date | acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to | at rural water pumping station: Actual (Previous) 458 kWp 30-Nov-2021 | 06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 nder the project (Number, C | 30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) | |
| ► Total installed capa Value Date ► Number of off-grid | acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to Baseline | at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 b households and enterprises u Actual (Previous) | 06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 nder the project (Number, O Actual (Current) | 30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) End Target | |
| ► Total installed capa Value Date ► Number of off-grid Value Date | acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to Baseline 0.00 | at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 b households and enterprises u Actual (Previous) 2,507.00 30-Nov-2021 | 06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 nder the project (Number, C Actual (Current) 2,507.00 | 30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) End Target 5,000.00 | |
| ► Total installed capa Value Date ► Number of off-grid Value Date | acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to Baseline 0.00 01-Jan-2015 | at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 b households and enterprises u Actual (Previous) 2,507.00 30-Nov-2021 | 06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 nder the project (Number, C Actual (Current) 2,507.00 | 30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) End Target 5,000.00 | |
| ► Total installed capa Value Date ► Number of off-grid Value Date | acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to Baseline 0.00 01-Jan-2015 s for Solar Home Systems adopted | at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 bhouseholds and enterprises u Actual (Previous) 2,507.00 30-Nov-2021 by UNBS (Yes/No, Custom) | 06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 nder the project (Number, C Actual (Current) 2,507.00 06-May-2022 | 30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) End Target 5,000.00 30-Nov-2022 | |
| Total installed capa Value Date Number of off-grid Value Date National standards | acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to Baseline 0.00 01-Jan-2015 s for Solar Home Systems adopted Baseline | at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 bhouseholds and enterprises u Actual (Previous) 2,507.00 30-Nov-2021 by UNBS (Yes/No, Custom) Actual (Previous) | 06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 nder the project (Number, O Actual (Current) 2,507.00 06-May-2022 06-May-2022 | 30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) End Target 5,000.00 30-Nov-2022 End Target | |
| Total installed capa Value Date Number of off-grid Value Date National standards Value Date | acity of solar PV systems installed Baseline 0 kWp 01-Jan-2015 solar system connections made to Baseline 0.00 01-Jan-2015 s for Solar Home Systems adopted Baseline No | at rural water pumping stations Actual (Previous) 458 kWp 30-Nov-2021 bhouseholds and enterprises u Actual (Previous) 2,507.00 30-Nov-2021 by UNBS (Yes/No, Custom) Actual (Previous) Yes 30-Nov-2021 | 06-May-2022 s (Text, Custom) Actual (Current) 458 kWp 06-May-2022 of May-2022 Actual (Current) 2,507.00 06-May-2022 Actual (Current) Yes | 30-Nov-2022 End Target 452 kWp 30-Nov-2022 Custom) End Target 5,000.00 30-Nov-2022 End Target Yes | |





| Value | No | Yes | Yes | Yes | | |
|---------------------------------------|----------------------------------|-----------------------------------|-------------------------------|-------------------------------|--|--|
| Date | 01-Jan-2015 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 | | |
| ► Number of rural wate | er pumping stations with solar P | / systems installed (number) (N | Number, Custom) | | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target | | |
| Value | 0.00 | 27.00 | 27.00 26.00 | | | |
| Date | 01-Jan-2015 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 | | |
| ► Amount of credit and | l guarantee extended to Particip | ating Financial Institutions (cun | nulative) (Text, Custom) | | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target | | |
| Value | 0 US\$ million | 3.7 US\$ million | 3.7 US\$ million | 3.8 US\$ million | | |
| Date | 01-Jan-2015 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 | | |
| ► Amount of credit and (Text, Custom) | guarantee extended to project l | beneficiaries by Participating F | inancial Institutions (cumula | tive US\$ million equivalent) | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target | | |
| Value | 0US\$ million | 0.8 US\$ million | 0.8 US\$ million | 1.3 US\$ million | | |
| Date | 01-Jan-2015 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 | | |
| Institutional Strengtheni | ng and Impacts Monitoring | | | | | |
| Completion of the ba | seline survey report for ERT-3 (| Yes/No, Custom) | | | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target | | |
| Value | No | Yes | Yes | Yes | | |
| Date | 12-Feb-2019 | 30-Nov-2021 | 06-May-2022 | 30-Nov-2022 | | |
| Comments: | This indicator will m | easure the establishment of a l | baseline for the impact mea | surement under ERT-3 | | |
| ► Increase in certified v | wiremen for household connection | ons (Number, Custom) | | | | |
| | Baseline | Actual (Previous) | Actual (Current) | End Target | | |
| Value | 0.00 | 1,751.00 | 1,751.00 | 1,850.00 | | |
| | | | | | | |

Performance-Based Conditions



Data on Financial Performance

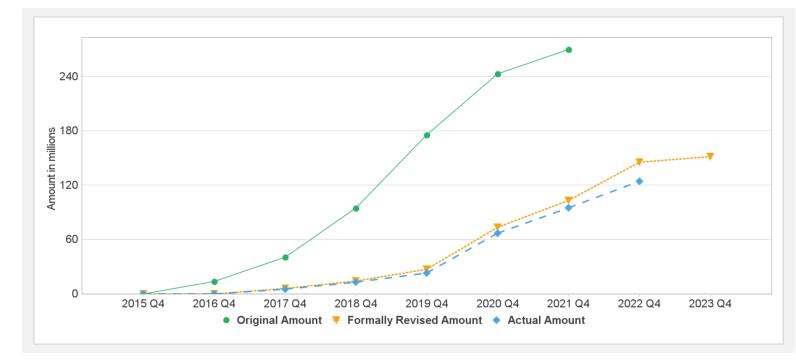
Disbursements (by loan)

| Project | Loan/Credit/TF | Status | Currency | Original | Revised | Cancelled | Disbursed | Undisbursed | % E | isbursed |
|---------|----------------|-----------|----------|----------|---------|-----------|-----------|-------------|-----|----------|
| P133312 | IDA-56530 | Effective | USD | 135.00 | 135.00 | 0.00 | 116.15 | 19.78 | | 85% |
| P146876 | TF-A0294 | Effective | USD | 8.20 | 8.20 | 0.00 | 8.20 | 0.00 | | 100% |
| P159112 | TF-A4118 | Effective | USD | 4.99 | 4.99 | 0.00 | 0.00 | 4.99 | | 0% |

Key Dates (by loan)

| Project | Loan/Credit/TF | Status | Approval Date | Signing Date | Effectiveness Date | Orig. Closing Date | Rev. Closing Date |
|---------|----------------|-----------|---------------|--------------|--------------------|--------------------|-------------------|
| P133312 | IDA-56530 | Effective | 05-Jun-2015 | 16-Dec-2015 | 31-Mar-2016 | 31-Dec-2020 | 30-Nov-2022 |
| P146876 | TF-A0294 | Effective | 05-Jun-2015 | 16-Dec-2015 | 31-Mar-2016 | 31-Dec-2020 | 30-Nov-2022 |
| P159112 | TF-A4118 | Effective | 30-Dec-2016 | 30-Dec-2016 | 30-Dec-2016 | 31-Oct-2025 | 31-Oct-2025 |

Cumulative Disbursements



Restructuring History

Level 2 Approved on 12-Jun-2020 ,Level 2 Approved on 14-Oct-2021



Related Project(s)

P146876-UG GEF Energy for Rural Transformation III ,P159112-Uganda Rural Electrification ,P178776-Uganda Rural Electricity AF