Energy for Rural Transformation III (P133312)

AFRICA EAST | Uganda | Energy & Extractives Global Practice | IBRD/IDA | Investment Project Financing | FY 2015 | Seq No: 11 | ARCHIVED on 02-Dec-2020 | ISR44111 |

Implementing Agencies: Ministry of Energy & Mineral Development/ Rural Electrification Agency, Government of Republic of Uganda

### **Key Dates**

#### **Key Project Dates**

Bank Approval Date: 05-Jun-2015 Effectiveness Date: 31-Mar-2016

Planned Mid Term Review Date: 15-Feb-2019 Actual Mid-Term Review Date: 15-Feb-2019

Original Closing Date: 31-Dec-2020 Revised Closing Date: 31-Dec-2021

### **Project Development Objectives**

Project Development Objective (from Project Appraisal Document)

The Project Development Objective is to increase access to electricity in rural areas of Uganda.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

No

#### Components Table

Name

Public Disclosure Authorized

On-grid Energy Access:(Cost \$144.60 M)

Off-grid Energy Access:(Cost \$25.00 M)

Institutional Strengthening and Impacts Monitoring:(Cost \$5.60 M)

Contingency:(Cost \$1.20 M)

### **Overall Ratings**

Name	Previous Rating	Current Rating	
Progress towards achievement of PDO	■ Moderately Unsatisfactory	□ Moderately Satisfactory	
Overall Implementation Progress (IP)	□Moderately Satisfactory	□ Moderately Satisfactory	
Overall Risk Rating	Substantial	Substantial	

## Implementation Status and Key Decisions

After the World Bank Board approval of ERT-3 on June 5, 2015, the legal agreements for ERT-3 were signed on December 16, 2015, and the project subsequently became effective on March 31, 2016. Project implementation has gained significant momentum over the last two years, with a number of key sub-projects under implementation, including grid distribution extension and intensification projects, and the installation of solar energy packages in health centers and water supply schemes. The Bank team is working closely with the Client to further expedite implementation progress. The Project is expected to achieve its development objective by the closing date of December 31, 2021.

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## Multiphase Programmatic Approach (MPA) Status

## Risks

## **Systematic Operations Risk-rating Tool**

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	Substantial	□Substantial	Substantial
Macroeconomic	□Moderate	Substantial	Substantial
Sector Strategies and Policies	Substantial	Substantial	Substantial
Technical Design of Project or Program	Substantial	Substantial	Moderate
Institutional Capacity for Implementation and Sustainability	Substantial	Substantial	□Moderate
Fiduciary	Substantial	□Substantial	Substantial
Environment and Social	□Moderate	□Moderate	Moderate
Stakeholders	Substantial	Substantial	Substantial
Other		Substantial	Substantial
Overall	Substantial	Substantial	Substantial

## Results

# PDO Indicators by Objectives / Outcomes

To increase access to electricity in rural areas of Uganda							
▶ Direct project beneficiaries (Number, Custom)							
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	0.00	4,534,364.00	6,207,793.00	7,600,000.00			
Date	ate 01-Jan-2015 15-Apr-2020 12-Nov-2020 31-Dec-2021						
□Female beneficia	ries (Percentage, Custom Supple	ment)					
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	50.00	50.00	50.00	50.00			
▶ People provided with access to electricity by household connections (Number, Corporate)							
	Baseline	Actual (Previous)	Actual (Current)	End Target			

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/alue	0.00	827,794.00	893,937.00	1,021,000.00					
Date	01-Jan-2015	15-Apr-2020	12-Nov-2020	31-Dec-2021					
□People provided with access to electricity by hhold connections-Grid (Number, Custom Breakdown)									
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	0.00	827,201.00	887,063.00	850,000.00					
D 4									
□Ppl provided wth	01-Jan-2015 elec. by hhold connOffgrid/minig								
		·							
	elec. by hhold connOffgrid/minig	rid–Only renewable sources (N	Number, Custom Breakdow	n)					
□Ppl provided wth	elec. by hhold connOffgrid/minig	grid–Only renewable sources (N Actual (Previous)	Number, Custom Breakdow Actual (Current)	n) End Target					
□Ppl provided wth  Value  Date	elec. by hhold connOffgrid/minig Baseline 0.00	Actual (Previous) 729.00 15-Apr-2020	Number, Custom Breakdow  Actual (Current)  6,874.00	n) End Target 171,000.00					
□Ppl provided wth  Value  Date	elec. by hhold conn.–Offgrid/minig Baseline 0.00 01-Jan-2015	Actual (Previous) 729.00 15-Apr-2020	Number, Custom Breakdow  Actual (Current)  6,874.00	n) End Target 171,000.00					
□Ppl provided wth  Value  Date	elec. by hhold conn.—Offgrid/minig  Baseline  0.00  01-Jan-2015  duced/avoided as a result of the pr	Actual (Previous) 729.00 15-Apr-2020 roject (Metric ton, Custom)	Number, Custom Breakdow Actual (Current) 6,874.00 12-Nov-2020	n) End Target 171,000.00 31-Dec-2021					

## **Intermediate Results Indicators by Components**

On-grid Energy Access								
► Total length of distribution lines constructed under the project (Kilometers, Custom)								
	Baseline Actual (Previous) Actual (Current) End Target							
Value	0.00	0.00	129.00	1,850.00				
Date	01-Jan-2015	15-Apr-2020	12-Nov-2020	31-Dec-2021				
► Number of on-grid household	connections made under the	e project (Number, Custom)						
	Baseline	Actual (Previous)	Actual (Current)	End Target				
Value	0.00	145,123.00	155,625.00	150,000.00				
Date	01-Jan-2015	15-Apr-2020	12-Nov-2020	31-Dec-2021				

# Off-grid Energy Access

► Number of rural health centers with solar PV systems installed (Number, Custom)

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	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	155.00	224.00	276.00
Date	01-Jan-2015	15-Apr-2020	12-Nov-2020	31-Dec-2021
► Total installed cap	pacity of solar PV systems installed	at rural health centers (Text, C	ustom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0 kWp	75 kWp	170 kWp	250 kWp
Date	01-Jan-2015	15-Apr-2020	12-Nov-2020	31-Dec-2021
► Number of rural so	chools with solar PV systems install	ed (Number, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	100.00
Date	01-Jan-2015	15-Apr-2020	12-Nov-2020	31-Dec-2021
►Total installed cap	pacity of solar PV systems installed	at rural schools (Text, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0 kWp	0 kWp	0 kWp	169 kWp
Date	01-Jan-2015	15-Apr-2020	12-Nov-2020	31-Dec-2021
► Total installed cap	pacity of solar PV systems installed	at rural water pumping stations	(Text, Custom)	
			Actual (Current)	End Target
·	Baseline	Actual (Previous)	Actual (Guiletti)	
Value	Baseline 0 kWp	Actual (Previous)  246 kWp	246 kWp	200 kWp
				200 kWp 31-Dec-2021
Value Date	0 kWp	246 kWp 15-Apr-2020	246 kWp 12-Nov-2020	•
Value Date	0 kWp 01-Jan-2015	246 kWp 15-Apr-2020	246 kWp 12-Nov-2020	•
Value Date	0 kWp 01-Jan-2015 I household solar system installation	246 kWp 15-Apr-2020 ns made under the project (Nur	246 kWp 12-Nov-2020 mber, Custom)	31-Dec-2021
Value Date ▶Number of off-grid	0 kWp 01-Jan-2015 I household solar system installation Baseline	246 kWp  15-Apr-2020  Ins made under the project (Nur  Actual (Previous)	246 kWp 12-Nov-2020 mber, Custom) Actual (Current)	31-Dec-2021 End Target
Value  Date  ► Number of off-grid  Value  Date	0 kWp 01-Jan-2015 I household solar system installation Baseline 0.00	246 kWp  15-Apr-2020  Ins made under the project (Nur  Actual (Previous)  128.00  15-Apr-2020	246 kWp 12-Nov-2020 mber, Custom) Actual (Current) 1,206.00	31-Dec-2021  End Target 30,000.00
Value  Date  ► Number of off-grid  Value  Date	0 kWp 01-Jan-2015 I household solar system installation Baseline 0.00 01-Jan-2015	246 kWp  15-Apr-2020  Ins made under the project (Nur  Actual (Previous)  128.00  15-Apr-2020	246 kWp 12-Nov-2020 mber, Custom) Actual (Current) 1,206.00	31-Dec-2021  End Target 30,000.00
Value  Date  ► Number of off-grid  Value  Date	0 kWp 01-Jan-2015 If household solar system installation Baseline 0.00 01-Jan-2015 s for Solar Home Systems adopted	246 kWp  15-Apr-2020  Ins made under the project (Nur  Actual (Previous)  128.00  15-Apr-2020  by UNBS (Yes/No, Custom)	246 kWp 12-Nov-2020 mber, Custom) Actual (Current) 1,206.00 12-Nov-2020	31-Dec-2021  End Target 30,000.00 31-Dec-2021

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► National standard	s for Pico PV Systems adopted by	UNBS (Yes/No, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	No	No	Yes
Date	01-Jan-2015	15-Apr-2020	12-Nov-2020	31-Dec-2021
►Number of pico ar	nd micro hydro power generation pr	ojects completed. (Number, C	ustom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	6.00
Date	01-Jan-2015	15-Apr-2020	12-Nov-2020	31-Dec-2021
►Number of rural w	ater pumping stations with solar P\	/ systems installed (number) (	Number, Custom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	16.00	16.00	15.00
Date	01-Jan-2015	15-Apr-2020	12-Nov-2020 31-Dec-2021	
►Amount of credit a	and guarantee extended to Participa	ating Financial Institutions (cun	nulative) (Text, Custom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0 US\$ million	0.63 US\$ million	0.88 US\$ million	8.5 US\$ million
Date	01-Jan-2015	15-Apr-2020	12-Nov-2020	31-Dec-2021
► Amount of credit a (Text, Custom)	and guarantee extended to project t	peneficiaries by Participating F	inancial Institutions (cumula	tive US\$ million equivalen
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0US\$ million	0.63 US\$ million	0.88 US\$ million	8.5US\$ million
Date	01-Jan-2015	15-Apr-2020	12-Nov-2020	31-Dec-2021
nstitutional Strength	ening and Impacts Monitoring			
► Completion of the	baseline survey report for ERT-3 (	Yes/No, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
		, , , , , , , , , , , , , , , , , , , ,	, ,	

► Increase in certified wiremen for household connections (Number, Custom)

12-Feb-2019

No

Value

Date

Comments:

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Yes

15-Apr-2020

Yes

This indicator will measure the establishment of a baseline for the impact measurement under ERT-3

12-Nov-2020

Yes

31-Dec-2021

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	350.00	350.00	2,300.00
Date	12-Feb-2019	15-Apr-2020	12-Nov-2020	31-Dec-2021

## **Performance-Based Conditions**

## **Data on Financial Performance**

## Disbursements (by loan)

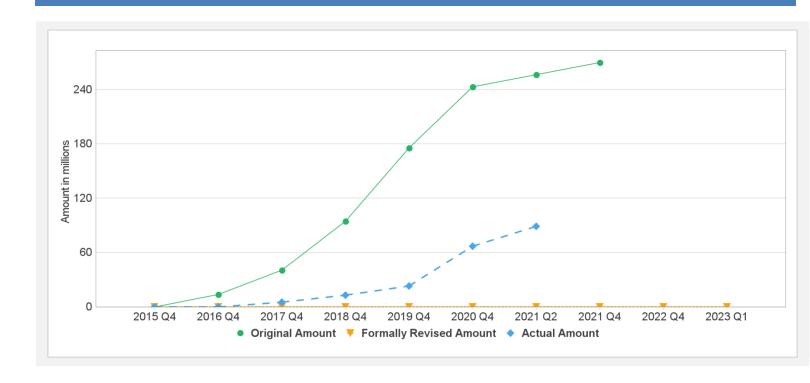
Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% D	isbursed
P133312	IDA-56530	Effective	USD	135.00	135.00	0.00	81.33	55.85		59%
P146876	TF-A0294	Effective	USD	8.20	8.20	0.00	7.53	0.67		92%
P159112	TF-A4118	Effective	USD	4.99	4.99	0.00	0.00	4.99		0%

# Key Dates (by Ioan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P133312	IDA-56530	Effective	05-Jun-2015	16-Dec-2015	31-Mar-2016	31-Dec-2020	31-Dec-2021
P146876	TF-A0294	Effective	05-Jun-2015	16-Dec-2015	31-Mar-2016	31-Dec-2020	31-Dec-2021
P159112	TF-A4118	Effective	30-Dec-2016	30-Dec-2016	30-Dec-2016	31-Oct-2025	31-Oct-2025

## **Cumulative Disbursements**

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## **Restructuring History**

Level 2 Approved on 12-Jun-2020

# Related Project(s)

P146876-UG GEF Energy for Rural Transformation III ,P159112-Uganda Rural Electrification

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