

Uganda Energy for Rural Transformation III (P133312)

AFRICA | Uganda | Energy & Extractives Global Practice |

IBRD/IDA | Investment Project Financing | FY 2015 | Seg No: 8 | ARCHIVED on 14-Jun-2019 | ISR36918 |

Implementing Agencies: Ministry of Energy & Mineral Development/ Rural Electrification Agency, Government of Republic of Uganda

Key Dates

Key Project Dates

Bank Approval Date: 05-Jun-2015 Effectiveness Date: 31-Mar-2016

Planned Mid Term Review Date: 15-Feb-2019 Actual Mid-Term Review Date: 15-Feb-2019

Original Closing Date: 31-Dec-2020 Revised Closing Date: 31-Dec-2020

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The Project Development Objective is to increase access to electricity in rural areas of Uganda.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

No

Components

Name

On-grid Energy Access:(Cost \$144.60 M)

Off-grid Energy Access:(Cost \$25.00 M)

Institutional Strengthening and Impacts Monitoring:(Cost \$5.60 M)

Contingency:(Cost \$1.20 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	Moderately Satisfactory	Moderately Satisfactory
Overall Implementation Progress (IP)	Moderately Satisfactory	Moderately Satisfactory
Overall Risk Rating	Substantial	Substantial

Implementation Status and Key Decisions

After the World Bank Board approval of ERT-3 on June 5, 2015, the legal agreements for ERT-3 were signed on December 16, 2015, and the project subsequently became effective on March 31, 2016. The preparation of sub-projects is progressing slowly. The Bank team is working closely with the client to address the challenges that are slowing implementation progress.

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Risks

Systematic Operations Risk-rating Tool

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Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	Substantial	Substantial	Substantial
Macroeconomic	Moderate	Substantial	Substantial
Sector Strategies and Policies	Substantial	Substantial	Substantial
Technical Design of Project or Program	Substantial	Substantial	Substantial
Institutional Capacity for Implementation and Sustainability	Substantial	Substantial	Substantial
Fiduciary	Substantial	Substantial	Substantial
Environment and Social	Moderate	Moderate	Moderate
Stakeholders	Substantial	Substantial	Substantial
Other			
Overall	Substantial	Substantial	Substantial

Results

PDO Indicators by Objectives / Outcomes

Direct project be	eneficiaries (Number, Custom)						
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	0.00	0.00	101,146.00	7,600,000.00			
Date	01-Jan-2015	01-Jan-2015 17-Dec-2018 01-Apr-2019 31-Dec-2020					
∡Female benefi	ciaries (Percentage, Custom Su	ipplement)					
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	50.00	0.00	50.00	50.00			
	50.00 If with access to electricity by ho Baseline			50.00 End Target			
	d with access to electricity by ho	usehold connections (Numb	er, Corporate)				
►People provided	d with access to electricity by ho	usehold connections (Numb	er, Corporate) Actual (Current)	End Target			
►People provided Value Date	d with access to electricity by ho Baseline 0.00	usehold connections (Numb Actual (Previous) 0.00 17-Dec-2018	er, Corporate) Actual (Current) 35,146.00 01-Apr-2019	End Target 1,021,000.00 31-Dec-2020			
►People provided Value Date	d with access to electricity by ho Baseline 0.00 01-Jan-2015	usehold connections (Numb Actual (Previous) 0.00 17-Dec-2018	er, Corporate) Actual (Current) 35,146.00 01-Apr-2019	End Target 1,021,000.00 31-Dec-2020			
►People provided Value Date	Baseline 0.00 01-Jan-2015 ed with access to electricity by ho	usehold connections (Numb Actual (Previous) 0.00 17-Dec-2018 shold connections-Grid (Num	er, Corporate) Actual (Current) 35,146.00 01-Apr-2019 ber, Custom Breakdown	End Target 1,021,000.00 31-Dec-2020			

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₄Ppl provided wth elec. by hhold conn.–Offgrid/minigrid–Only renewable sources (Number, Custom Breakdown)										
	Baseline	Baseline Actual (Previous) Actual (Current) End Target								
Value	0.00	0.00	501.60	171,000.00						
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020						
▶CO2 emissions red	duced/avoided as a result of t	he project (Tones/year, Cus	stom)							
	Baseline	Actual (Previous)	Actual (Current)	End Target						
Value	0.00	0.00	0.00	120,000.00						
Date	14-May-2015	11-May-2018	01-Apr-2019	31-Dec-2020						

Intermediate Results Indicators by Components

On-grid Energy Access									
▶Total length of distribution I	▶Total length of distribution lines constructed under the project (Kilometers, Custom)								
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	0.00	0.00	0.00	1,850.00					
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020					
►Number of on-grid househo	▶Number of on-grid household connections made under the project (Number, Custom)								
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	0.00	0.00	6,078.00	150,000.00					
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020					

Off-grid Energy Access								
►Number of rural health co	▶Number of rural health centers with solar PV systems installed (Number, Custom)							
	Baseline Actual (Previous) Actual (Current) End Target							
Value	0.00	0.00 0.00 0.00 276.00						
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020				
▶Total installed capacity of solar PV systems installed at rural health centers (Text, Custom)								
	Baseline	Actual (Previous)	Actual (Current)	End Target				
Value	0 kWp	0.00kWp	0.00kWp	250 kWp				

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Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020	
Number of rural s	schools with solar PV systems i	nstalled (Number Custom)	·		
Prediction of raiding					
Mala	Baseline	Actual (Previous)	Actual (Current)	End Target	
Value	0.00	0.00	0.00	100.00	
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020	
▶Total installed ca	pacity of solar PV systems insta	alled at rural schools (Text,	Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target	
Value	0 kWp	0 kWp	0 kWp	169 kWp	
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	30-Sep-2020	
▶Total installed ca	pacity of solar PV systems insta	alled at rural water pumping	stations (Text, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target	
Value	0 kWp	0 kWp	189.92 kWp	200 kWp	
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020	
►Number of off-gri	d household solar system insta	llations made under the pro	ject (Number, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target	
Value	0.00	0.00	88.00	30,000.00	
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020	
►National standard	ds for Solar Home Systems add	opted by UNBS (Yes/No, Cu	stom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target	
Value	No	No	No	Yes	
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020	
►National standard	ds for Pico PV Systems adopted	d by UNBS (Yes/No, Custor	n)		
	Baseline	Actual (Previous)	Actual (Current)	End Target	
Value	No	No	No	Yes	
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020	
►Number of pico a	and micro hydro power generati	on projects completed. (Nur	nber, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target	
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Value	0.00	0.00	0.00	6.00
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020
►Number of rural wate	r pumping stations with sol	ar PV systems installed (nur	nber) (Number, Custom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	11.00	15.00
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020
►Amount of credit and	guarantee extended to Par	rticipating Financial Institutio	ns (cumulative) (Text, C	ustom)
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0 US\$ million	0.28 US\$ million	0.28 US\$ million	8.5 US\$ million
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020
►Amount of credit and million equivalent) (Tex		ject beneficiaries by Particip	ating Financial Institution	ns (cumulative US\$
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0US\$ million	0.28 US\$ million	0.28 US\$ million	8.5US\$ million
Date	01-Jan-2015	17-Dec-2018	01-Apr-2019	31-Dec-2020

Institutional Strengthening and Impacts Monitoring								
►Completion of the baseline survey report for ERT-3 (Yes/No, Custom)								
Baseline Actual (Previous) Actual (Current) End Target								
Value	No		No	Yes				
Date	12-Feb-2019		01-Apr-2019	28-Jun-2019				
Comments:	This indicator will me	This indicator will measure the establishment of a baseline for the impact measurement under ERT-3						
►Increase in certified wiremen for household connections (Number, Custom)								
	Baseline	Actual (Previous)	Actual (Current)	End Target				
Value	0.00		130.00	2,300.00				

01-Apr-2019

30-Dec-2020

Data on Financial Performance

12-Feb-2019

Date

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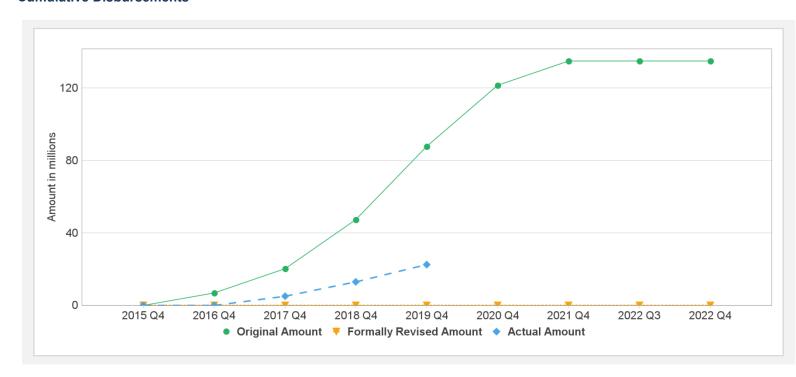
Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Disbursed
P133312	IDA-56530	Effective	USD	135.00	135.00	0.00	18.66	117.15	14%
P146876	TF-A0294	Effective	USD	8.20	8.20	0.00	3.72	4.48	45%

Key Dates (by Ioan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P133312	IDA-56530	Effective	05-Jun-2015	16-Dec-2015	31-Mar-2016	31-Dec-2020	31-Dec-2020
P146876	TF-A0294	Effective	05-Jun-2015	16-Dec-2015	31-Mar-2016	31-Dec-2020	31-Dec-2020

Cumulative Disbursements



Restructuring History

There has been no restructuring to date.

Related Project(s)

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P146876-UG GEF Energy for Rural Transformation III ,P159112-Uganda Rural Electrification

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